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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Enes Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brass Rd., Aziec, NM \$7410

DISTRICT.II P.O. Drawer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

peralor								Well API No.				
AMERADA HESS CORPORAT	ATION						3002529771					
Iress		· · · · · · · · · · · · · · · · · · ·										
	NEW MEX	ICO 8	8265	<u> </u>		(DI	CARTO III	TEBELOO	D HNIT F	FEECTIV		
son(s) for Filing (Check proper box)		Change is	T	نگم مداسم	1/1/92.	(Please expla ORDER		R-94				
Well L	Oil		Dry G	_	CHANGE	LEASE NA	MF & NO			F STAT		
ompletion L	Casingheed	_	Conde		#4 TO N	ORTH MON	UMENT G	/SA UNIT	BLK, 4	#25.		
				D. INC.,		X 730, H	OBBS, N	88240				
ddress of previous operator				,								
DESCRIPTION OF WELL	ND LEA						 -		:-	 ;;		
BLK	1				_	0.404		Kind of Lease State, Federal or Fee		Lesse No. B-3464-2		
NORTH MONUMENT G/SA	<u>UNIT </u>	25	<u>}</u>	EUNICE M	UNUMENI	G/SA			D-340)4 ⁻ 2		
zation	16	54		- 50	IITH		330 Ea		EAS ⁻	Line		
Unit Letter	:10	134	Feet P	From The $\frac{S0}{}$	UIN Line	and	Fe	et From The _		Line		
Section 24 Township	19	S	Range	36E	, NN	ирм,	LEA			County		
DESIGNATION OF TRANS				ND NATUE	RAL GAS							
of Authorized Transporter of Oil or Condensets					Address (Give address to which approved copy of this form 1670 BROADWAY, DENVER, CO 80					nu)		
TEXAS NEW MEXICO PIP re of Authorized Transporter of Casing	head Gas		or Dr	y Gas		oddress to w				rt)		
WADDEN DETROLEUM COM		<u>~</u>		• - ^ []		BOX 158						
vell produces oil or liquids,	Unit	Sec.	Twp	Rge.		y connected?	When			-		
location of tanks.	1 2 1	24	195		<u></u>		l					
is production is commingled with that if COMPLETION DATA	rom any oth	er lease or	pool, g	rive commingli	ing order numi	ber:						
COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plue Rack	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)		' i	Out Well	i item treat	WOLLOVE	Deepen	i riug back	Same Res			
• Spudded	Date Comp	d. Ready to	Prod.		Total Depth	·	- 1	P.B.T.D.	I			
	\ <u></u>							Tubing Depth				
vations (DF, RKB, RT, GR, etc.)	Name of Pi	roducing F	ormatic	X0	Top Oil/Gas	Pay						
erforations					<u> </u>			Depth Casing Shoe				
								Deput Cash	ng Shoe			
	1	UBING.	CAS	SING AND	CEMENTI	NG RECOR	SD	1				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
										-		
	 											
	 		 -					-				
TEST DATA AND REQUES	ST FOR A	LLOW	ABLI	E	L							
L WELL (Test must be after t					be equal to o	exceed top al	lowable for th	is depth or be	for full 24 ho	ws.)		
te First New Oil Run To Tank	Date of Te	ed.			Producing M	ethod (Flow, p	oump, gas lift,	elc.)				
ngth of Test	The control of the co				ļ		**************************************					
ugui ca i ca	Tubing Pressure				Casing Pressure			Choke Size				
tual Prod. During Test	Oil - Bbls.	Oil - Bbis.				Water - Bbis.			Gas- MCF			
AS WELL												
ctual Prod. Test - MCF/D	Length of Test				Bbis. Conde	nute/MMCF	·	Gravity of	Condensus			
tting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			, , , , , , , , , , , , , , , , , , , ,				
mus meurou (puot, pack pr.)								Choke Size				
OPERATOR CERTURA	ATT OF	1001			-\r							
I. OPERATOR CERTIFIC I hereby certify that the rules and regul	lations of the	OH C				OIL CO	NCEDY	- 	DIVIO	~~		
DIVISION DAVE been complied with and	that the info		ven abo	1 D ve			NOEHA	AHON	DIVISIO	JN		
is true and complete to the best of my	knowledge a	nd belief.		-	Dat	n Ann		IANIA	0.00			
T 1 / / / / / /	, (li Dati	e Approv	ea	JAN C	13 92			
Signature		~ K			D.,	ARION						
ROBERT L. WILLIAMS, JR. SUPERINTENDENT					By ORIGINAL SIGNED BY MERRY STATION DISTRICT I SUPERVISOR							
Printed Name 1/1/92			Title	:	Tial-							
Date				-2144		·						
		Te	lephon	e No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.