

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
B-3464

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 17 FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name New Mexico "F" State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> <u>1654</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE. SECTION <u>24</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eunice Monument Graybu
15. Elevation (Show whether DF, RT, GR, etc.) 3686' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pm. 6 hrs. Recover 10.7 BO 1.1 BW. MIRU PU. TOH w/pump & rods. Install BOP. TOH w/production thg., run 4 3/4" Varel Bit Bull Dog Bailer on 2 7/8" workstring.
2. Drill new 4 3/4" hole 3950'-55', Stroke Bailer clean up hole, TOH. TIH w/5 1/2" pkr. on 2 7/8" workstring.
3. Run bottom tail pipe to 3955', spot 100 gals. 15% NEFE to 3955'. Pull set pkr. @ 3795'. Acidize 4 3/4" OH w/3500 gals. 15% NEFE in 3 stages w/200# RSB in 4 Bbls. Brine between stages. AIR 2.5 BPM, Press. 0. Release pkr. TOH. Run GR-CNL 3955'-3455' WLM TD 3953'. Run production equipment. RD.
4. Pump 6 hrs. 15.4 BO, 0 BW. MIRU. TOH w/rods & pump. Install BOP, TOH w/production thg. 4" csg. gun, perf. 4 3/4" OH 3950'-45', 5 1/2" csg. 3945'-40' w/2 JSPF, 20 holes.
5. Run dump bailer, dump 1 sx sand 3955'-3947'. Run 5 1/2" Ten pkr. Set pkr. @ 3800'. Acid frac. 5 1/2" csg. perfs. 3876'-3945', 4 3/4" OH 3945'-47' w/10,500 gal. gelled 20% NEFE, 13,500# 100 mesh sand in 14 stages.
6. Press. inc. from 100# to 1100# rate from 6 BPM to 4.5 BPM. Max. Press. 1100#, AVG 900#, AIR 4.5 BPM 2M vacuum. Release pkr. TOH. TIH w/Hydros Bailer, clean out OH to 3955'-TD. TOH.
7. TIH w/Bailer, clean out 3951'-55'. TOH. TIH w/production equipment.
8. Pump 6 hrs. 15 BO, 2 BLW. Pump 200 BO & 100 gals. Halliburton Hyflow @ 250°F down BS @ 1 BPM, 100#. On 24 hr. Potential test ending 9:30 AM 3/30/87, pump 37 BO, 6 BLW, (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Head

TITLE Hobbs Area Superintendent DATE April 23, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY Jerry Sexton
CONDITIONS OF APPROVAL, IF ANY:

TITLE Jerry Sexton DATE APR 27 1987

117 MCF gas. 5 1/2" csg. perfs. 3876'-3934' & 4 3/4" OH 3945'-3950'. Production prior to W/O, 22 BO, 0 BW.

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APR 24 1997
OCD
HOBBS OFFICE