

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-3464
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "F" State
9. Well No. 4
10. Field and Pool, or Wildcat Eunice Monument Grayburg San Andres
12. County Lea

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator
Texaco Inc.

4. Address of Operator
P. O. Box 728, Hobbs, NM 88240

5. Location of Well

6. WITH LETTER I LOCATED 1654 FEET FROM THE South LINE AND 330 FEET FROM

7. NE East LINE OF SEC. 24 TWP. 19S RGE. 36E NMPM

8. Date Spudded 10/18/86	15. Date T.D. Reached 10/24/86	17. Date Compl. (Ready to Prod.) 11/01/86	18. Elevations (DF, RKB, RT, GR, etc.) 3686' GR	19. Elev. Casinghead --
9. Total Depth 3945'	21. Plug Back T.D. 3944'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools Cable Tools 0-3945'	

4. Producing interval(s), of this completion - Top, Bottom, Name
3876'-3934' Grayburg San Andres

25. Was Directional Survey Made
Yes

6. Type Electric and Other Logs Run
DLL/MSFL/W/GR - GR/DSN - GR/CBL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	405'	12 1/4"	400 sx	
5 1/2"	15.5#	3945'	7 7/8"	1100 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3909'	

31. Perforation Record (Interval, size and number)
3876, 78, 84, 86, 3901, 04, 06, 15, 20, 30, 32, 34, 2 sh/int (26 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3876'-3934'	4000 gal 20% NEFE

33. PRODUCTION

Date First Production 11/24/86	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 11/24/86	Hours Tested 24	Choke Size --
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 28	Gas - MCF 106	Water - Bbl. 0
Oil Gravity - API (Corr.) 32.1° API @ 60°F		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By 4

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED JW Browning TITLE District Administrative Supr. DATE 11/26/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1250	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1355	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2455	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2640	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2745	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3435	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3710	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorieta _____	T. McKee _____	T. Dase Greenhorn _____	T. Granite _____
T. Paddeock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinetry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tabb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	405'		Red Bed				
405'	1859'		Salt				
1859'	3490'		Anhydrite				
3490'	3945'		Anhydrite & Limestone				
NOV 26 1986 HOBBES OFFICE							