

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29773
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Byers, 8605 JV-P
2. Name of Operator BTA Oil Producers	8. Well No. 1
3. Address of Operator 104 S. Pecos, Midland, TX 79701	9. Pool name or Wildcat Southwest Osudo-Wolfcamp
4. Well Location Unit Letter <u>H</u> : <u>1830</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>20S</u> Range <u>35 E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3677' GR 3691' KB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-15-94: RU completion unit to repair tbg leak, POH w/rods & tbg, GIH w/overshot to fish 104 jts 2-7/8" tbg tail pipe, Caught tbg & started POH - fish prtd & dropped 99 jts 2-7/8" tbg in hole.

9-16-94 -
12-6-94: Fishing job complete - rec all fish.

12-7-94: RU Apollo Wireline - ran csg inspection log, Ran Pkr to 11205' w/tail pipe @ 11427'. Set pkr @ 11205'.

12-8-94: Loaded csg w/50 bbls 2% KCL wtr, press csg to 500 psi for 15 min - OK. Swbg, KO flowing

12-11-94: Flwd 184 bbls oil, 136 bbls wtr, 1594 MCF in 24 hrs., 28/64" ck, T/P 400 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 12-12-94
TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO. 915-682-3753

(This space for State Use)

DEC 15 1994

Orig. Signed by
APPROVED BY Paul Kantz TITLE Conservator DATE 12-12-94
CONDITIONS OF APPROVAL, IF ANY: