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No well will be assigned an allowable greater than the amount of oil produced on the official text. During gas-oil ratio text, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerunce in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 pair and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mult original and one copy of this report to the district office of the New Mexico Cil Conservation Commission in accordance with Rule 301 and appropriate pool rules.		Byers, 8605 JV-P	LEASE NAME	104 South Pecos; Midland,	BTA 0il Producers	
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I hereby certify that the above information is true and complete to the best of my know- ledge and belief. DOROTHY HOUGHTON Amature Regulatory Supervisor		ω	WATE		Lea	
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(17/1e) 4-9-87 (17/1e) NEW MEXICO OF CONSERVATION COMMISSION GAS-OF RATIO TESTS

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