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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Crown Central Petroleum Corporation	8. Farm or Lease Name Cardinal
3. Address of Operator 4000 N. Big Spring, Suite 213, Midland, TX 79705	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>2110</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>19S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat Nadine (Drinkard-Abo)
15. Elevation (Show whether DF, RT, GR, etc.) 3586.8' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/14-27/87 PBDT - 7361', Kill Abo zone, set RBP @ 7128', perf. Drinkard @ 6948' - 7027' (13 holes). Acidize with 2500 gallons 15% NEFE acid and 24 ball sealers, swabbed L.W. with 10% oil. Set RBP @ 6908', perf. Drinkard @ 6736'-6861', acidized with 7000 gallons 15% HCl acid, swabbed L.W. with 25% oil. P.O.H. with RBP and pkr., RIH with 2-3/8" tubing open ended, swab in well.

2/6/87 Drinkard-Abo perfs. 6736'-7337' flowed 39 BO + 8 BLW and 200 mcfpd, FTP - 180 psi, CP - 520 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.K. Kirby

TITLE Petroleum Engineer

DATE 2-10-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE FEB 13 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FFR 12 1987

OCD
HOEBS OFFICE