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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Crown Central Petroleum Corporation		8. Farm or Lease Name Cardinal
3. Address of Operator 4000 N. Big Spring, Suite 213, Midland, Texas 79705		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>2110</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>19S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Nadine (Drinkard-Abo)
15. Elevation (Show whether DF, RT, GR, etc.) 3586.8 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/20-28/86

TD - 7400', N.U. BOP, RIH with bit, scraper and and new 2-3/8" J-55 tubing to 7361' (PBTD), circulate hole with 2% KCl water, test casing to 1500 psi (OK). Run CBL/GR (TOC - 850'), R.U. perforators and perforate Abo @ 7223', 24, 25, 26, 27, 28, 66, 75, 77, 79, 7301', 13, 14, 35, 36, 37, 38 (17 holes, 1 jspf). Acidized with 2000 gallons 15% NEFE & 27 ball sealers. R.U. swab to kick off well. Run 96 Hr. pressure buildup test.

12/30/86

In 24 hrs. flowed 37 BO & 2 BW & 90 mcf.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. Kirby TITLE Petroleum Engineer DATE 12-31-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

JAN 5 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 5 1987

OCD
HOBBS OFFICE