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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- injector	7. Unit Agreement Name Eunice Monument South Unit
Name of Operator Chevron U.S.A. Inc.			8. Farm or Lease Name
Address of Operator P.O. Box 670, Hobbs, NM 88240			9. Well No. 164
Location of Well UNIT LETTER K, 2280 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 20S RANGE 36E N.M.P.M.			10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3540.5'			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PLUG OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPERATIONS	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/>
perf & acidz, injection			

Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26-87 Log w/Schlumberger, GR/CCL/ f/4073 to 3400. Perf 5 1/2" casing f/3928-3962, acidz perfs 3928-3962 w/2500 gal (acid titrate at 20%. Set RBP at 3920, set pkr at 3915, tst RBP to 2000 psi, OK. Perf w/ 4" casing guns 1 JHPF at 3762-66, 3896-98, 3837-50, 3819-33, 3806-18, Spot 150 gallons 15% NEFE acid at 3898, POH to 3692 rev took 9 bbls to load casing tst pkr to 500psi, acidz perfs 3762-3898 w/4000 gallons 15% NEFE Acid. PU 2 3/8" IPC tbg w/Baker TSN pkr, VD BOP, pmp pkr fluid, NU WH, test casing and pkr to 600psi, ok.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

By M. E. Abner TITLE STAFF DRILLING ENGINEER DATE JUNE 25, 1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

COPIES OF APPROVAL, IF ANY:

DATE JUL 16 1987

RECEIVED  
JUL 7 1987  
OCD  
HOBBS OFFICE