

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☐	OTHER ☐
injector	
TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
Name of Operator	
Chevron U.S.A. Inc.	
Address of Operator	
P.O. Box 670, Hobbs, NM 88240	
Location of Well	
12. County	
Lea	

7. Unit Agreement Name	
Eunice Monument South Unit	
8. Farm or Lease Name	
9. Well No.	
164	
10. Field and Pool, or Wildcat	
Eunice Monument G/SA	

11. LETTER	
K	
LOCATED	
2230	
FEET FROM THE	
South	
LINE AND	
1980	
FEET FROM	

E West	
LINE OF SEC. 36	
TWP. 20S	
RGE. 36E	
NMPM	
16. Date T.D. Reached	
3/21/87	
17. Date Compl. (Ready to Prod.)	
5-31-87	
18. Elevations (DF, RKB, RT, GR, etc.)	
3540.5'	
19. Elev. Casinghead	

Total Depth	
4255'	
21. Plug Back T.D.	
22. If Multiple Compl., How Many	
23. Intervals Drilled By	
Rotary Tools	
yes	
Cable Tools	

Producing Interval(s), of this completion - Top, Bottom, Name	
Grayburg/San Andres	
25. Was Directional Survey Made	
No	

Type Electric and Other Logs Run	
GR/CCL, CNL/LDT/GR	
27. Was Well Cored	
Yes	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	390	14 3/4	325 sx Class C	
8 5/8	24#	2700	11"	550 sx Class C	
5 1/2	15.5#	4255	7 7/8"	600 sx Class C	

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
No liner							

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3928 - 3962 (34 holes 4" guns)			
3762-66, 3396-98, 3837-50, 3819-33, 3806-18			

First Production	
Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod. or Shut-in)	

Time of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. E. Atkins TITLE _____ DATE _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1135</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1240</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3425</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3425</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3425</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3425</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3425</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1135	1240	155	Bistler (Anhy)				
1240	2575	1305	SALT - SALT				
3425	3625	160	QUEEN - SAND				
3625	3813	188	RAWROSE - SAND & Dolo.				
3813	4258	445	Grayburg - Dolo.				

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 JUL 7 1987
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 JUL 15 1987
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