

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		Injector	
Name of Operator		Chevron U.S.A. Inc.	
Address of Operator		P.O. Box 670 Hobbs, NM 88240	
Location of Well		UNIT LETTER K 2280 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 36 TOWNSHIP 21S RANGE 36E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)		3540.5' GL	
12. County		Lea	
7. Unit Agreement Name		Eunice Monument South Unit	
8. Farm or Lease Name			
9. Well No.		164	
10. Field and Pool, or Wildcat		Eunice Monument G/SA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

ORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
ORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11" hole 10:30 AM 3/15/87 @ 2700'. Ran 12 joints 8 5/8" 32# K55 ST&C and 50 joints 8 5/8" 24# K55 ST&C set @ 2700'. Cemented with 550 sacks class "C" 16% Gel, 2% Salt, .2% D-13 and 200 sacks class "C" 2% CACL2. Plug down 4:15 PM 3/15/87. Tested casing to 2000 psi for 30 minutes (OK). Total WOC before drill out = 14 1/4 hours. (Compressive strength of cement in 12 hours = 2000 psi.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: <i>Jerry Sexton</i>	TITLE: Staff Drilling Engineer	DATE: 3-15-1987
ORIGINAL SIGNED BY JERRY SEXTON		
ED BY: DISTRICT I SUPERVISOR	TITLE:	DATE: MAR 27 1987
TIONS OF APPROVAL, IF ANY:		