

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator		
Chevron U.S.A. Inc.		
Address of Operator		
P.O. Box 670 Hobbs, NM 88240		
Location of Well		
INITIAL LETTER	K	2280
FEET FROM THE South LINE AND 1980 FEET FROM		
THE West	36	TOWNSHIP 24S RANGE 36E NMPM.

7. Unit Agreement Name	Eunice Monument
8. Farm or Lease Name	South Unit
9. Well No.	164
10. Field and Pool, or Wildcat	Eunice Monument G/SA
12. County	Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3540.5' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

DRILL REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
ORABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14 3/4" hole 8:00 PM 3/12/87. TD 14 3/4" hole 12:30 AM 3/13/87 @ 390'.
Ran 10 joints 11 3/4" 42# H40 ST&C casing set @ 390'.
Cemented with 325 sacks class "C" 2% CACL2 1/4# /sack celloflake. Plug down 5:30 AM 3/13/87. Circulated 90 sacks to surface. Tested casing to 1000 psi for 30 minutes (OK). Total WOC before drill out = 15 1/2 hours. (Compressive strength of cement in 12 hours = 1000 psi.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Dreg S. Salvo

TITLE Staff Drilling Engineer

DATE 3-25-1987

ORIGINAL SIGNED BY JERRY SEXTON

ED BY DISTRICT I SUPERVISOR

TITLE

DATE MAR 27 1987

CTIONS OF APPROVAL, IF ANY: