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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Crown Central Petroleum Corporation		8. Farm or Lease Name Oriole
3. Address of Operator 4000 N. Big Spring, Suite 213, Midland, Texas 79705		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> <u>28</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Nadine (Drinkard/Abo)
15. Elevation (Show whether DF, RT, GR, etc.) 3583.7 (GR)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-17-87 Abo Perfs: 7496'-7326' (Perfs), Acid 2000 gals 15% NEFE, Frac 9000 gals, swab tst 1.5 bbls/hr. Total fluid cut 5% oil after load.
3-25-87 Blinebry: 6269'-6384' (13 Perfs), Acidized with 2000 gals 15% NEFE, swab dry.
3-26-87 6237'-6027' (10 Perfs), Acidized with 2000 gals 15% NEFE, Frac with 18,250 gals X-Link with 18,000# 20/40 sd. Swab load back. Influx of 300' fluid per hr. Cut 5% oil.
4-7-87 San Andres: 4490'-4504' (28 Perfs), Acidized with 100 gals 15% NEFE. Swab 8 BWPH.
4-8-87 Perfs 4422'-32' (20 Perfs), 4378'-84' (12), Acid 100 gals 15% NEFE, Swab 6 BWPH.
4-9-87 Perfs 4308-14 (12 Perfs), 4319'-21' (4), Acid 100 gals 15% NEFE, Swab 8 BWPH with trace oil.
4-15-87 Queen: Perf 3411', 12', 13', 33', 35', 37', 68', 70', 3506', 08', 10', 34', 36', 3720', 22, 29', 31' (17 Perfs), Acidize with 2000 gals 15% NEFE. Frac with 9000 gals 65 Quality form and 12,000# 20/40 sand. Swab tested rec load. Good gas with 3 BPH cut 5-10% oil.
4-27-87 Yates: Perf 3099', 87', 75', 3064'-70' (18 Perfs), Acidized with 500 gals 7 1/2% MSR, Frac 5-7-87 with 10,000 gals 30# X-Link with 14,700# 20/40 sand. Swab and flowed back load. R.U. Pumping Unit test. 1 BOPD, 18 BWPD, Gas Rate 20 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Petroleum Engineer

7-7-87

SIGNED Jerry Sexton TITLE _____ DATE _____

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE _____ DATE JUL 10 1987

CONDITIONS OF APPROVAL, IF ANY:

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