

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ***AMENDED**

2. NAME OF OPERATOR
me Kinney
Grover Oil Company

3. ADDRESS OF OPERATOR

P O Box 3666

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FSL & 1650' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DIST. STATE OF NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.

NM - 51844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Teas

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 9, T20S, R33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

15. DATE SPUDDED 2-16-87 16. DATE T.D. REACHED 2-22-87 17. DATE COMPL. (Ready to prod.) 3-25-87 18. ELEV. CASINGHEAD 3542.9' GR 19. ELEV. CASINGHEAD 3542.9'

20. TOTAL DEPTH, MD & TVD 3400' 21. PLUG BACK T.D., MD & TVD 3354' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Yates 3154-81'

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL, GR w/ Caliper, Dual IDL/LL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1265'	12 1/4"	500 sx Lite & 250 sx Cl C	-
4 1/2"	9.5#	3398'	7 7/8"	620 sx Lite & 200 sx Cl C	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3225'	

31. PERFORATION RECORD (Interval, size and number)

3154-81'
3263-71'
3292-3305'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3154-81	500 gals 15% NEFE
3263-71	250 gals 15% NEFE
3292-3305	250 gals 15% NEFE

* Frac w/18,900 gals gelled wtr, 95 tons CO2,

33.* PRODUCTION 40,000# 20/40 sd & 33,000# 10/20 sd.

DATE FIRST PRODUCTION 3-25-87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/4" Rod WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2-9-88 HOURS TESTED 24 CHOKER SIZE - PROD'N. FOR TEST PERIOD 72 * 80 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO -

FLOW. TUBING PRESS. 20 CASING PRESSURE 20 CALCULATED 24-HOUR RATE 72 * 80 GAS—MCF. TSTM WATER—BBL. 0 OIL GRAVITY-API (CORR.) 36.0 @ 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

James Berryman

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carol Robbins

TITLE

Secretary

DATE

4-7-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

GEOLOGIC MARKERS