

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐											
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Grover Oil Company															
3. ADDRESS OF OPERATOR P O Box 3666															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 1650' FWL At top prod. interval reported below At total depth															
14. PERMIT NO.				DATE ISSUED APR 09 1987											
15. DATE SPUDDED 2-16-87		16. DATE T.D. REACHED 2-22-87		17. DATE COMPL. (Ready to prod.) 3-25-87		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3542.9' GR		19. ELEV. CASINGHEAD 3542.9'							
20. TOTAL DEPTH, MD & TVD 3400'		21. PLUG, BACK T.D., MD & TVD 3354'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X		CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Yates 3154-81'								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL, GR w/ Caliper, Dual IDL/LL								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		32#		1265'		12 1/4"		500 sx Lite & 250 sx C1 C		-					
4 1/2"		9.5#		3398'		7 7/8"		620 sx Lite & 200 sx C1 C		-					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)			
										2 3/8"	3225'				
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
3154-81'						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
3263-71'						3154-81		500 gals 15% NEFE							
3292-3305'						3263-71		250 gals 15% NEFE							
						3292-3305		250 gals 15% NEFE							
33.* PRODUCTION															
DATE FIRST PRODUCTION 3-25-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/4" Rod						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 3-27-87		HOURS TESTED 24		CHOKE SIZE -		PROD'N. FOR TEST PERIOD 72		OIL—BBL. TSTM		GAS—MCF. 0		WATER—BBL. -		GAS-OIL RATIO -	
FLOW. TUBING PRESS. 20		CASING PRESSURE 20		CALCULATED 24-HOUR RATE 72		OIL—BBL. TSTM		GAS—MCF. 0		WATER—BBL. 36.0 @ 60°		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel										TEST WITNESSED BY James Berryman					
35. LIST OF ATTACHMENTS															

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carol Robbins TITLE SECRETARY DATE 4-7-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 Yates	3021	3190	30 minute PF. Fair increase to strong blow after 5 minutes. 60 minute 2nd F, gas to surface in 57 minutes. Recovered 798' oil & gas cut mud w/tr water. Sampler recovery: 225 psi, 1900 cc oil, 36 GR, 200 cc wtr, CL 163 K, 50 cc mud. SI Times: 1st 60 minutes 2nd 7 hours BHT 86°
IHP	1559	1662	
IFP	14	85	
FFP	216	256	
ISIP	1363	1437	
IFP2	230	313	
FFP2	374	455	
FSIP	1391	1451	
FHP	1559	1662	

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP
Yates Seven Rivers	3040 3290	TRUE VERT. DEPTH +513 subsea +263 subsea