

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004--G-1  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

NM-51844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

West Teas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 9, T20S, R33E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Grover Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3666, Midland TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL & 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3542.9' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Perforate

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-5-87 Spot 250 gals 15% HCL NEFE, load hole w/2% KCL & test csg to 2500 psi. Perforated 3292, 93, 94, 95, 98, 99, 3300, 01, 02, 03, 04, & 05 w/3 1/2" csg gun. RIH w/RTTS SN & 90 jts to 2928. Set pkr, displace acid, formation broke @ 2800 psi. Avg. rate 3.5 bpm @ 1600 psi. 18 bbls total.

3-6-87 Set CIBP @ 3285, load hole, perforate 3263, 66, 68 & 70 w/3 1/2" csg gun. RIH w/RTTS, SN & 101 jts tbg to 3280. Set pkr, test BP to 3500 psi, held OK. Spot acid from 3270 up - 250 gals 15% NEFE. Circulate acid, formation broke @ 900 psi. Avg. 3 bpm @ 1800 psi. Maximum 5 bpm @ 2750.

3-10-87 Set CIBP @ 3250. Perforate 3154, 59, 64, 68, 74 & 80 w/2 SPF. RIH w/RTTS, SN & 98 jts to 3194. Set pkr, test CIBP to 3500 psi, held OK. Pumped 500 gals 15% NEFE acid, formation broke @ 3400 psi. Avg. 1.7 bpm @ 2200 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carol Robbins

TITLE

Secretary

DATE

3/16/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

3-20-87

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED  
MAR 23 1987  
OCD  
HOBBS OFFICE