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3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 220
4. Location of Well SL/BHL F/C 1425/550 FEET FROM THE North LINE AND 1480/1400 FEET FROM UNIT LETTER F/C 1425/550 THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3612.2' GL	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 10/7/87 and pull tubing and ESP. Run cement retainer and 2-7/8" tubing and set retainer at 4114'. Cement squeeze perforations from 4150' to 4190' with 150 sx Class C cement. Run bit, drill collars and tubing and tag cement at 4109'. Drill out cement and retainer to 4190' and continue to run bit to PBTD at 4462'. Run 4" casing guns and perforate from 4220' to 4346' with 4 SPF. Run PPIP set on 2 foot spacing and acidize perforation from 4346' to 4336' with 100 gal/2 ft of 20% HCl. Perfs communicated so acid was reversed out of tubing. Run packer and set at 4205' and acidize perfs from 4220' to 4346' with 5800 gallons of 20% HCl. Run ESP and 2-7/8" tubing to 4201'. RD and MOSU 10/15/87 and return well to production.

PPWO: 17 BOPD, 5200 BWP, 3 MCFD
PAWO: 209 BOPD, 1068 BWP, 32 MCFD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Sr. Admin. Analyst DATE 10/29/87
APPROVED BY Oil & Gas Inspector TITLE _____ DATE NOV 3 1987
CONDITIONS OF APPROVAL, IF ANY: