

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 37501

Form C-103  
Revised 10-1-73

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
Address of Operator P. O. Box 4072, Odessa, TX 79760	9. Well No. 220
Location of Well SL/BHL F/C 1425/550 FEET FROM THE north LINE AND 1480/1400 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3612.2' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion as producer <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 6-9-87. Run 6 1/4" bit and clean out to 3915'. Run cement bond log and top of cement at 3365'. Run 4" casing gun and perforate at 3250' with 4 JSPF. Run 7" pkr and set at 1563. Pump down tubing and pressure to 220 psi and would not circulate. Pump down tubing and pressure to 2200 psi and would not circulate. Pump down casing and pressure to 800 psi and would not circulate. Re-run cement bond log to 3309' and showed external casing packer and cement bond at 1380'. Run 7" cement retainer and set at 3147' and cement squeeze perforations at 3250' with 200 sacks Class "C" with 2% CaCl. Pressure test to 2800 psi and test ok. Run casing gun and perforate at 1350' with 4 JSPF. Run 7" packer and set at 988' and establish circulation at 3.5 bpm at 1200 psi. Pump 368 sacks Class C Micro Bond cement and circulate 35 sacks cement to pit. WOC. Run bit and drill out cement and cement retainer. Drill out DV tool at 3920' and tag cement at 4465. Test casing to 1000 psi for 30 minutes and test ok. Run cement bond log from 4465' to surface. Run 4" casing gun and perforate from 4150' to 4190' with 4 JSPF. Run 7" PPIP and acidize from 4150' to 4190' with 200 gal/ft of perfs, 20% NE HCl and flush with fresh water. Run sub pump and 2 7/8" tubing set at 4103'. RD and MOSU 6-18-87.

IP: 22 BO, 5623 BW, 113 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Sr. Admin. Analyst DATE 8-6-87  
O. M. Mitchell

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY DATE  
CONDITIONS OF APPROVAL, IF ANY

AUG 21 1987

RECEIVED

AUG 26 1987

GC9  
HOBBS OFFICE

100-100000

100-100000