

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-29892

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM G-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 3092, Houston, TX 77253

4. Well Location

SL/BHL

Unit Letter C/B. 1091/490 Feet From The North Line and 2411/2580 Feet From The West/East Line

Section 4 Township 19-S Range 38-E NMEPM Lea County

10. Elevation (Show whether OP, RKB, RT, GR, etc.)

3610.6' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate & Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI X RUSU - 4/27/92. PTG X ESP EQPT. TAG AT 4383'. CIBP SA 4170'. PSA 4027' X TST
PKR X 500 PSI. PMP 18 BBLS IN PERFS 4130'-4150'. REL PKR. CMT RET SA 4027'. SQ PERFS
4130'-4150' X 2000 PSI X PMP 100 SX CLASS "C" CMT W/#4 TUFF PLUG X 180 SX CLASS "C" X
REV OUT 85 SX CLASS "C" X 11 SX BELOW CMT RET X 100 SX TUFF PLUG X 78 SX "C" NEAT IN
PERFS X PO CMT RET X REV OUT. TAG CMT 4016' X DO TO 4027' X DO CMT RET 4027'-4029' X
CO CMT 4029-4035' X CMT SOFT X WOC. DO CMT 4035'-4170'. TEST SQ PERFS 4130'-4150' - OK.
DO CIBP 4170'-4172'. TAG AT 4383'. PERF 4130'-4150'. RIH X 7" PPI PKR X 2' SPACING
X ACD SQ PERFS 4130-4150' X 50 GALS FT NE HCL. PSA 4032' X ACD ALL PERFS 4130'-4332'
X 3 STAGE X 6000 GAL NE HCL X 1000# ROCK SALT. REL PKR. RDSU - 5/4/92.
RETURN TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim A. Colvin TITLE Asst. Admin. Analyst DATE 5/22/92

TYPE OR PRINT NAME Kim. A. Colvin TELEPHONE NO. 596-7686

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: