Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29892

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: South Hobbs (GSA) Unit

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator: Amoco Production Company

8. Well No. 221

3. Address of Operator: P.O. Box 3092 Houston, Tx 77253

9. Pool name or Wildcat: Hobbs Grayburg San Andres

4. Well Location SL/BHL
Unit Letter C/B : 1091/490 Feet From The North Line and 2411/2580 Feet From The West/East Line

Section 4 Township 19-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3610.6

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: Squeeze Zone I, perf zones II & III [X]		OTHER: [ ]	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP at 4115' & CMT retainer at 4050'
Squeeze Zone I perfs (4070'-4106') using 50 sx class 'c' cmt mixed w/4# per sack Tuff plug, followed by 50 sx class 'C' cmt
Drill out cmt, test squeeze, clean out to 4340'
perf from 4130-50, 4180-4220, 4228-44, 4250-76, 4284-4308, 4316-32 w/4 JSPF At 90° Phasing. Correlate to Gearhart Den New Log dated 6-17-87.
Acidize perfs w/50 gal/Ft 20% Ne HCL using PPI packer at 2' spacin (100 gal per setting) Total Acid-7100 gal
Flush w/Wtr - return to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew C Wines TITLE Administrative Analyst DATE 9/13/90

TYPE OR PRINT NAME Matthew C. Wines TELEPHONE NO. (713)556-374

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: