

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
New Mexico Oil Conservation Division, District 1  
1625 N. French - the  
Hobbs, NM 88401

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 9(APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHESAPEAKE OPERATING, INC.

3. Address

P.O. BOX 18496, OKLAHOMA CITY, OKLAHOMA 73154

3b. Phone No. (include area code)

(405) 848-8000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1650' FWL  
"F" Sec 9-20S-33E

5. Lease Serial No.

NM-104724

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

West Teas Yates Seven River  
Unit 922

9. API Well No.

30-025-29900

10. Field and Pool, or Exploratory Area

Teas-Yates Sever Rivers,

11. County or Parish, State

West

Lea Co., NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Subsequent Report

☒ Alter Casing

☒ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Final Abandonment Notice

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Perf &

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

Frac Yates 2 & 3

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/02/02 thru 10/10/02 Perforate & Frac Yates

1) MIRU workover unit, POOH w/pump, rods & tubulars, pressure test tbg out of hole

2) RIH w/bit & scraper picking up works-ring to PBTD 3348', POOH standing workstring

3) Perf Yates '3' 3251', 53', 71', 73' & 75', Yates '2' 3201', 03', 05', 17' & 19' w/ csg gun w/2 SPF, .42" hole, 60° phasing. Correlate to CBL 05/13/87 log.

4) RIH w/plug & pkr, test tools at ± 3300' to 6000 psi. MI Serv. Co., spot 15% NeFe acid across new perfs 3201-75', set pkr @ ±3180' & acidize w/2000 gal same acid, inject 30 ball sealers, maintain rates approaching 6 BPM max pressure 6000 psi.

5) Move & test tools @ ±3175', Isolate Yates '1' 3092-3147' & acidize w/2000 gal 15% NeFe, space 30 ball sealers, w/rates approaching 6 BPM, max pressure 6000 PSI.

(continued 2nd page)

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Andrew J. McCalmont

Title Asset Manager

Signature

Date 10/31/02

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ORIG. SGD.) DAVID F. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Certify that the applicant holds legal or equitable title to those rights in the subject lease

Which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BWW

Page 2 Sundry Notice continued

West Teas Unit 922, API 30-025-29900, Lea Co., NM

- 6) POOH w/plug & pkr, RIH w/pkr to  $\pm 3180'$ , est. rate & frac Yates '2' & '3' 3201'-3275' w/30000 gal gelled borate containing 60,000# 12/20 sand, maintain rates approaching 20 BPM, max press 6000 psi, Wait on frac overnight
- 7) Flowback frac job, rlse pkr, POOH laying down workstring.
- 8) RIH production tbg, swab well to clean up hole, run 1.5" pump & 3/4" rod string, PWOP.