

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29900
5. Indicate Type of Lease <u>Federal</u> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: West Teas Yates Seven Rivers Unit
8. Well No. 922
9. Pool name or Wildcat Teas-Yates SR W.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P.O. Box 18496, Okla. City, OK 73154-0496	4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>9</u> Township <u>20S</u> Range <u>33E</u> NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3544.8'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Perf & Frac Yates <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/02/02 thru 10/10/02 Perforate & Frac Yates
1) MIRU workover unit, POOH w/pump, rods & tubulars, pressure test tbg out of hole
2) RIH w/bit & scraper picking up works-ring to PBTD 3348', POOH standing workstring
3) Perf Yates '3' 3251', 53', 71', 73' & 75', Yates '2' 3201', 03', 05', 17' & 19' w/ csg gun w/2 SPF, .42" hole, 60° phasing. Correlate to CBL 05/13/87 log.
4) RIH w/plug & pkr, test tools at ± 3300' to 6000 psi. MI Serv. Co., spot 15% NeFe acid across new perfs 3201-75', set pkr @ ±3180' & acidize w/2000 gal same acid, inject 30 ball sealers, maintain rates approaching 6 BPM max pressure 6000 psi.
5) Move & test tools @ ±3175', Isolate Yates '1' 3092-3147' & acidize w/2000 gal 15% NeFe, space 30 ball sealers, w/rates approaching 6 BPM, max pressure 6000 PSI.

(continued 2nd page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Asset Manager DATE 10/31/02

Type or print name Andrew J. McCalmont Telephone No. (405) 848-8000

(This space for State use)
APPROVED BY CARY W. WINK DATE NOV - 7 2002
Conditions of approval, if any:

Page 2 Sundry Notice continued

West Teas Unit 922, API 30-025-29900, Lea Co., NM

- 6) POOH w/plug & pkr, RIH w/pkr to $\pm 3180'$, est. rate & frac Yates '2' & '3' 3201'-3275' w/30000 gal gelled borate containing 60,000# 12/20 sand, maintain rates approaching 20 BPM, max press 6000 psi, Wait on frac overnight
- 7) Flowback frac job, rlse pkr, POOH laying down workstring.
- 8) RIH production tbg, swab well to clean up hole, run 1.5" pump & 3/4" rod string, PWOP.

RECEIVED
HCCBS
OCD