

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐								
2. NAME OF OPERATOR Grover Oil Company															
3. ADDRESS OF OPERATOR P O Box 3666, Midland TX 79702															
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface 1980' FNL & 185' FNL At top prod. interval reported below At total depth															
14. PERMIT NO.				DATE ISSUED											
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
4-29-87		5-5-87		6-2-87		3544.8' GR		3544.8'							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS							
3404'		3360'				→		X							
24. PRODUCING INTERVAL(S). OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Yates 3092'-3147'								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL, GR w/Caliper, Dual IDL/LL								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		32#		1261'		12 1/4"		400 sx Lite & 250 sx CL C		-					
4 1/2"		9.5#		3400'		7 7/8"		700 sx Lite & 250 sx CL C		-					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		3180'			
31. PERFORATION RECORD (Interval, size and number) 3092-3147' JUN 24 1987 SJS CARLSBAD, NEW MEXICO								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED											
3092'-3147'				1000 gals 15% NEFE											
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
6-2-87		Pumping 1 1/4" Rod						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
6-5-87		24		-		→		33		TSTM		0		-	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
25		25		→		33		TSTM		0		32.2 @ 60°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel												TEST WITNESSED BY James Berryman			
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Carol Robbins</u>				TITLE <u>Secretary</u>				DATE <u>6/23/87</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DST #1 Yates	3060	3215	Recovered 20 bbls heavy gas cut oil (1400'), 7 bbls water, oil gravity 32.2 @ 60°.	Yates Seven Rivers	3075 3325	+478 subsea +228 subsea
IHP	1570	1637	Sampler Recovery: 160 psi, 900 cc oil, 400 cc water, .907 cubic ft. of gas.			
IFP	23	92	1300 total liquid. 92 degrees.			
FFP	126	196	Chlorides 164,500			
ISIP	1143	1213	Water 158,000			
IFP2	137	206	1st flow 30 minutes, SI 60 minutes,			
FFP2	206	230	2nd flow 60 minutes, SI 120 minutes.			
FSIP	1143	1213				
FHP	1559	1648				

HOBBS OFFICE

JUN 29 1981

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