Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION P.O. Box 2088

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Santa Fe, New Mexico 87504-2088

Rio Brazos Rd., Aztec, NM 87410	REQUE	SIFUE								
TO TRANSPORT OIL AN										
BTA Oil Producers							3	0-025-29	916	
104 S. Pecos, Midl	land, TX	x 797	01							
uson(s) for Filing (Check proper box)				_	Other	(Please explain	<i>V</i>			
w Well		Change in Ti	ransport)ry Gas							
completion	Oil Casinghead	Gas 🖾 C								
ange in Operator	Calignose									
address of previous operator	······									
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including					Formation Kind of			Lease Lease No V-2199		
Gem, 8705 JV-P		1	Tea	as, Bone	Spring	5	State, M	den Adration	V-21	
Gem, 8705 5V-1	L								East	Line
Unit LetterB	_ :	660_1	Feet Fro	m TheN	orth Line	and19	80 Fee	From The	East	
			D	33E	. NA	ирм, Lea			·	County
Section 2 Townshi			Range							
DESIGNATION OF TRAN	NSPORTE	R OF OI	L AN	D NATUR	AL GAS	d d- and to wh	ich anormed	come of this fo	rm is 10 be ser	u)
ame of Authorized Transporter of Oli					4001 Penbrook, Odessa, TX 79762					
Phillips Petroleum Co Trucks					Address (Give address to which approved copy of this form is to be sent)					
ame of Authonized Transporter of Casinghead Gas XX or Dry Cas					4001 Penbrook, Odessa, TX 79762					
Phillips 66 Natural (well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	-	y connected?	When	?	7-1-91	
a leasting of lanks	B	2	20S	33E		0				
this production is commingled with that	t from any oth	her lease or p	pool, giv	ve commingi	ng order norm					
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	n - (X)	1	j_			L	<u> </u>	P.B.T.D.	L	_1
Date Spudded	Date Compl. Ready to Prod.				Total Depth			I I I I I		
					Top Oil/Gas	Pay		Tubing Dep	eth	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					•			Durth Craine Shee		
									<u></u>	
								Depth Casin	ng Shoe	
berforations							20	Depth Casin	ng Shoe	
Perforations		TUBING,	CAS	ING AND	CEMENT	ING RECON	2D		ng Shoe SACKS CEN	IENT
HOLE SIZE	C/	TUBING, ASING & TI	, CAS	ING AND	CEMENT	ING RECOR	2D r			1ENT
	C/	TUBING, ASING & TI	, CAS	ING AND	CEMENT	ING RECOR	2D r			IENT
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HOLE SIZE	C/	ASING & TI	UBING	ING AND SIZE		DEPTH SE	llowable for th	nis depth or be	SACKS CEN	
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HOLE SIZE	C/	ASING & TI ALLOW	UBING	ING AND SIZE	t be equal to Producing	or exceed top a Method (Flow,	llowable for th	his depth or be etc.)	SACKS CEN	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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RECEIVED

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