

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29916
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2199
7. Lease Name or Unit Agreement Name Gem, 8705 JV-P
8. Well No. 1
9. Pool name or Wildcat Teas - Bone Spring
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,587' GR 3,606' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator BTA OIL PRODUCERS
3. Address of Operator 104 South Pecos, Midland, Texas 79701	4. Well Location Unit Letter -B- : 660 Feet From The North Line and 1980 Feet From The East Line Section 2 Township 20-S Range 33-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-21-89 MI & RU Set RBP @ 9,895'. Circ hole w/ 2% KCL wtr. Spot 150 gals acid. Perf w/ 4" csg gun 9,812' - 9,835' 1 JSPF (6 holes) (Middle Bone Springs)

11-22-89 Swabbing & testing. Pmp 500 gals acid + ball sealers

11-24-89 Raised RBP to 9,606' & set. Spot 270 gals acid. Perf w/ 4" csg gun 9,305' - 9,540' (18 holes) (Upper Bone Springs)

11-25-89 Swabbing & testing. A w/ 2500 gals. Swabbing

11-29-89 TD 13,700', PB 10,230', RBP 9,997' Frac w/ 120,000 gals geld wtr & CO2 w/ 248,000# sd. SION

11-30-89 Open well on 18/64" ck rec. load wtr.

12- 8-89 Ran production equipment HF 2-1/2" X 1-1/2" X 32' pump

12-12-89 Ppd 80 BN, 112 BLW in 24 hrs 1102 BLW to rec.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Admin. DATE 12/14/89
915/
TELEPHONE NO. 682-3753

TYPE OR PRINT NAME DOROTHY HOUGHTON

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 18 1989