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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
V-2199

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Gem, 8705 JV-P
3. Address of Operator 104 South Pecos, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER --B- 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 20-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Wildcat (Bone Springs)
15. Elevation (Show whether DF, RT, GR, etc.) 3,587' GR 3,606' K.B.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-25-88 TD 13,700' PB 13,400' MIRU
 4-26-88 Ran GR-CCL from 12,700' - 12,100'. Ran 5-1/2" 23# CIBP to 12,650' & cap w/20' cmt. Spot 200 gal 10% acid. Prep to perf Atoka.
 4-27-88 Perf Atoka 12,383' - 12,495' Swbg & testing.
 5- 4-88 Ran GR - CCL 9,950' - 10,250'. Set CIBP @ 10,250', cap w/20' cmt. Spot 200 gal acid.
 5- 5-88 Perf Bone Springs 10,105' - 10,150'.
 5- 6-88 Acid w/3,500 gal - Swabbing & testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Vaughton TITLE Regulatory Supervisor DATE 5/16/88

ORIGINAL SIGNED BY JERRY SEXTON
 APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:
 Z A East Gem marrow 98

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MAY 17 1988

OFFICE
HONORARY OFFICE