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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-2199

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Gem, 8705 JV-P
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER -B- 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 20-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Gem, (Morrow) East
15. Elevation (Show whether DF, RT, GR, etc.) 3,587' GR 3,606' K.B.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-12-87 TD 13,700' PB 13,617'. A w/2,000 gal + ball sealers. RU swab unit.

10-16-87 Set cmt retainer @ 13,400'. Sqzd perfs 13,465' - 13,515' w/50 sx. Sqzd to 5,000 psi, 26 sx in form., rev out 12 sx. Spotted 200 gal 10% acetic acid.

10-19-87 Perf 13,220' - 13,234' w/2 JSPF (29 holes)

10-20 thru 11-4-87 Swbg & Testing.

11-04-87 Frac w/1,106 bbls. gel wtr + 19 tons sd. Swbg and Testing.

Well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Haughton TITLE Regulatory Supervisor

DATE 1/11/88

Eddie W. Sedy

APPROVED BY Oil & Gas Inspector

TITLE

DATE JAN 13 1988

CONDITIONS OF APPROVAL, IF ANY: