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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-2199	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS		8. Farm or Lease Name Gem, 8705 JV-P
3. Address of Operator 104 South Pecos Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER -B- 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 20-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Gem (Morrow), East
15. Elevation (Show whether DF, RT, GR, etc.) 3,587' GR 3,606' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-27-87 Depth 3,085' Replace BOP stack NU BOP's Drlg. 11" hole.  
7-07-87 Depth 5,436' Cmt'd 24 & 32# J55 STC 8-5/8" csg @ 5,436' w/1,400 sx.  
Set slips, cut-off, installed spool & BOP's. WOC. TOC by TS @ 4,300'  
Drlg 7-7/8" hole.  
7-14-87 Depth 8,221' DST #1 - 8,150' - 8,221'  
7-22-87 Depth 10,389' Pulled 76 jts 8-5/8" csg. Found csg pulled out of collar  
@ 3,254'.  
7-23-87 Depth 10,389' Cmt'd via annulus w/640 sx in 3 stages, 4,015' replacement  
csg. WOC.  
7-24-87 Depth 10,389' Tested BOP's. Drlg 7-7/8" hole.  
8-16-87 TD 13,700' Cmt'd 20 & 23# N80 LTC 5-1/2" csg @ 13,700' w/3,500 sx.  
8-17-87 Released Rig.

Prepare to Complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dorothy Daughton</u>	TITLE <u>Regulatory Supervisor</u>	DATE <u>8/17/87</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>AUG 19 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		