

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3a. Address **P.O. Box 1150, Midland, TX 79702**
3b. Phone No. (include area code) **(915)687-7148**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FSL & 2287' FWL UNIT N
SEC. 25, T20S, R36E**

5. Lease Serial No.

LC-048741-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

EUNICE MONUMENT SOUTH UNIT

8. Well Name and No.

123

9. API Well No.

30-025-29957

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GB-SA

11. County or Parish, State

LEA, NM

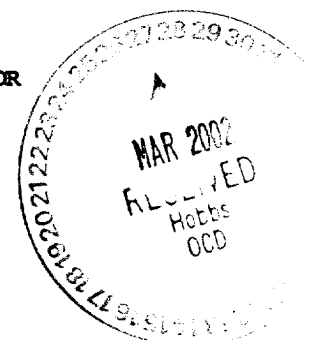
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE.

THIS WELL IS UNECONOMICAL TO PRODUCE. IT MAY BE USED IN PATTERN REALIGNMENT OR ENHANCED RECOVERY PROJECT IN THE FUTURE.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

J. K. RIPLEY

Title

REGULATORY O.A.

Date **2/19/02**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG 800) 1070 1070

Title

Regulatory O.A.

Date

3/25/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

EMSU #123
API: 30-025-29957
Eunice Monument Grayburg / San Andres
Lea County, New Mexico

Procedure to Temporarily Abandon

1. Verify dead man anchors have been set and tested.
2. MIRU PU. ND WH. NU BOP. TOH
3. RIH w/ gauge ring to 3755' +/- . If hole is not gauge RIH w/ 4-3/4" bit & scrapper. CO to 3755' +/- .
4. RIH w/ CIBP and set at 3745'.
5. Contact NMOCD 24 hrs prior to cmt dump and pressure test.
6. Mix and dump 2 sks class C* cement on CIBP w/ dump bailer. WOC
7. Pressure test to 500 psi.
8. RIH w/ tubing and displace wellbore fluid w/ packer fluid to surface.
9. ND BOP. RDPU. SI well.

* Class C cmt (2 sks) to contain 1% FL-62, 3% KCL, 0.3% CD-32

Kevin Hickey
687-7260





WELL DATA SHEET

PROPOSED TA

LEASE: EMSU WELL: 123
LOC: 660' F S L & 2287' F W L SEC: 25
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: N ST: N.M.

FORM: Grayburg / San Andres DATE: _____
GL: 3541' STATUS: Producer
KB: 3559' API NO: 30-025-29957
DF: _____ CHEVNO: IH 4127:01

Date Completed: 8/1/1987
Initial Production: 19 BOPD / 112 BWPD
Initial Formation: Grayburg
FROM: 3756' to 4020' / GOR C

Completion Data

8/87 Ran GR, CCL, CET, CCL, CBL. Perf 4009-4020 (1 JHPF). ACDZ w/ 800 gals 15% NeFe + 15 Bs. ISIP - 1000 psi. Swb - rec'd 2 BO/ 44 BW. SFL - 1800' EFL - 3700' FeR 3 BPH. Perf 3874-3912, 3934-40, 3948-58 (1 JHPF). ACDZ w/ 4000 gals 15% NeFe w/ 80 Bs. ISIP - 2200#. Swb - rec'd 8 BW/ 0 oil - 2 runs. SFL - 2300'. Perf 3756-60, 3776-94, 3808-22, 3828-39, 3842-60 (1 JHPF). ACDZ w/ 4900 gals 15% NeFe w/ 100 Bs. ISIP - vac, swb, rec'd 98 BW & tr Oil. RIH w/ PE. TOTP.

Subsequent Workover or Reconditioning:

8/87 Chem sqz - test: 19 BO/ 112 BW/ 96 MCF. B/4 - no previous test.
8/88 Chem sqz
5/90 Chem sqz

Additional Data:

T/Queen Formation @ 3392'
T/Penrose Formation @ 3550'
T/Grayburg Zone 1 @ 3745'
T/Grayburg Zone 2 @ 3802'
T/Grayburg Zone 2A @ 3842'
T/Grayburg Zone 3 @ 3881'
T/Grayburg Zone 4 @ 3921'
T/Grayburg Zone 5 @ 3981'
T/Grayburg Zone 6 @ 4027'
T/San Andres Formation @ 4060'
KB @ 3559'

8-5/8" OD
24# CSG 8rd K-55 ST&C
Set @ 1070' W/ 750 SX
Cmt circ.? Yes
TOC @ 1070' by calc.
(12-1/4" hole)

Perfs:

TA Detail:
CIBP @ 3745' w/ 2 sx cmt

5-1/2" OD
15.5# CSG 8rd K-55 ST&C
Set @ 4200' W/ 700 SX
Cmt circ.? Yes
TOC @ 467' by calc.
(7-7/8" hole)

