Form 3160-5

VITED STATES

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

N.M. Oil Cons

| (June 1990) DEPARTMEN | NT OF THE INTERIOR LAND MANAGEMENT | P.C. Sox 1980 Hobbs, NM 88241 | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 | |
|--|--|---|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 5. Lease Designation and Senal No. LC-048741-A | |
| Do not use this form for proposals to drill or deepen or reentry to a different reservior. | | | 6. If Indian, Allottee or Tribe Name | |
| Use "APPLICATION FOR PERMIT-" for such proposals | | | N/A | |
| | 7. If Unit or CA, Agreement Designation | | | |
| 1. Type of well | | | EUNICE MONUMENT SOUTH UNIT | |
| XX Oil Gas Other | | | 8. Well Name and No. | |
| 2. Name of Operator | | | 123 | |
| CHEVRON U.S.A. INC. | | | 9. API Well No. | |
| 3. Address and Telephone No. | | | 30-025-29957 | |
| P. O. Box 1150, Midland, TX 79702 (915)687-7148 | | | 10. Field and Pool, or Exploratory Area | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | EUNICE MONUMENT; GB-SA | |
| 660' FSL & 2287' FWL UNIT N | | | 11. County or Parish, State | |
| SEC. 25, T20S, R36E | | | | |
| | | | LEA, NM | |
| TYPE OF CURRENCE IN | BOX(S) TO INDICATE N | ATURE OF NOTICE, REPO | RT, OR OTHER DATA | |
| 12 TYPE OF SUBMISSION | | TYPE OF ACTION | | |
| XX Notice of Intent | Ab | pandonment | Change of Plans | |
| | Re | ecompletion | New Construction | |
| Subsequent Report | Plu | ugging Back | Non-Routine Fracturing | |
| | Cas | sing Repair | Water Shut-Off | |
| Final Abandonment Notice | Alte | ering Casing | Conversion to Injection | |
| | i | z, sqz | Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |
| 13. Decribe Proposed or Completed Operations (Clearly state all pertinent | it details, and give pertinent dates, includ | ding estimate date of starting any proposed w | ork. If well is directionally drilled. | |

POH W/PROD EQPT. CLEAN OUT TO 4004' (IF FILL ABOVE 4000'). SET CIBP @ 4000', DUMP 2 SX CMT+B13 ON CIBP. ACZ W/3000 GALS 15% HCL. PLUG BACK W/SAND TO 3806'. SET CIBP @ 3804', DUMP 1/2 SACK SAND ON CIBP. PUMP 1000 GALS 15% HCL @ 3750'. SET CICR @ 3650'; SQZ W/100 SX CL "C". WOC. DRILL OUT CICR & CMT TO 3800'; PRESS TEST SQZ 300 PSI. DRILL OUT CIBP & CLEAN OUT TO 3980'. RIH W/PROD EQPT. RETURN WELL TO PRODUCTION.

| 14. I hereby certify that the fargoing in true and correct Signed Title | Т. А. | Date | 5/4/98 | - |
|---|--------------------|------|----------|---------------|
| (This space for Federal or SHIP (Guss GR) FS RARVAK Approved by Conditions of approval, if any: | PETROLEUM ENGINEER | Date | 1 4 1998 | |