

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-14
Originated 11/1/9

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District Offi

H - 0024

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Primero Operating, Inc. OGRID #: 018100
Address: P.O. Box 1433, Roswell, NM 88202-1433
Contact Party: Phelps White Phone: 505/622-1001
- II. Name of Well: Anderson #1 API #: 30-025-29962
Location of Well: Unit Letter 0, 330 Feet from the South line and 1980 feet from the East line,
Section 8, Township 20S, Range 37E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 7/18/95
Date Workover Procedures were Completed: 7/19/95
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
47080 Monument Paddock Pool
46990 Monument Blinberry Pool
47090 Monument Tubb Pool
- VII. AFFIDAVIT:

State of New Mexico)
County of Chaves) ss.

I Phelps White, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name) Phelps White

SUBSCRIBED AND SWORN TO before me this 27th day of April, 1996.

Lanny R. Link
Lanny R. Link

Notary Public

My Commission expires: 7/2/98

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

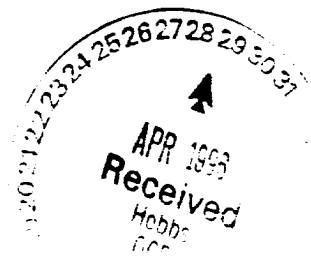
This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 7-19, 1996.

[Signature]
District Supervisor, District 1 Geologist
Oil Conservation Division

Date: 7/25/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____



PRIMERO OPERATING, INC.

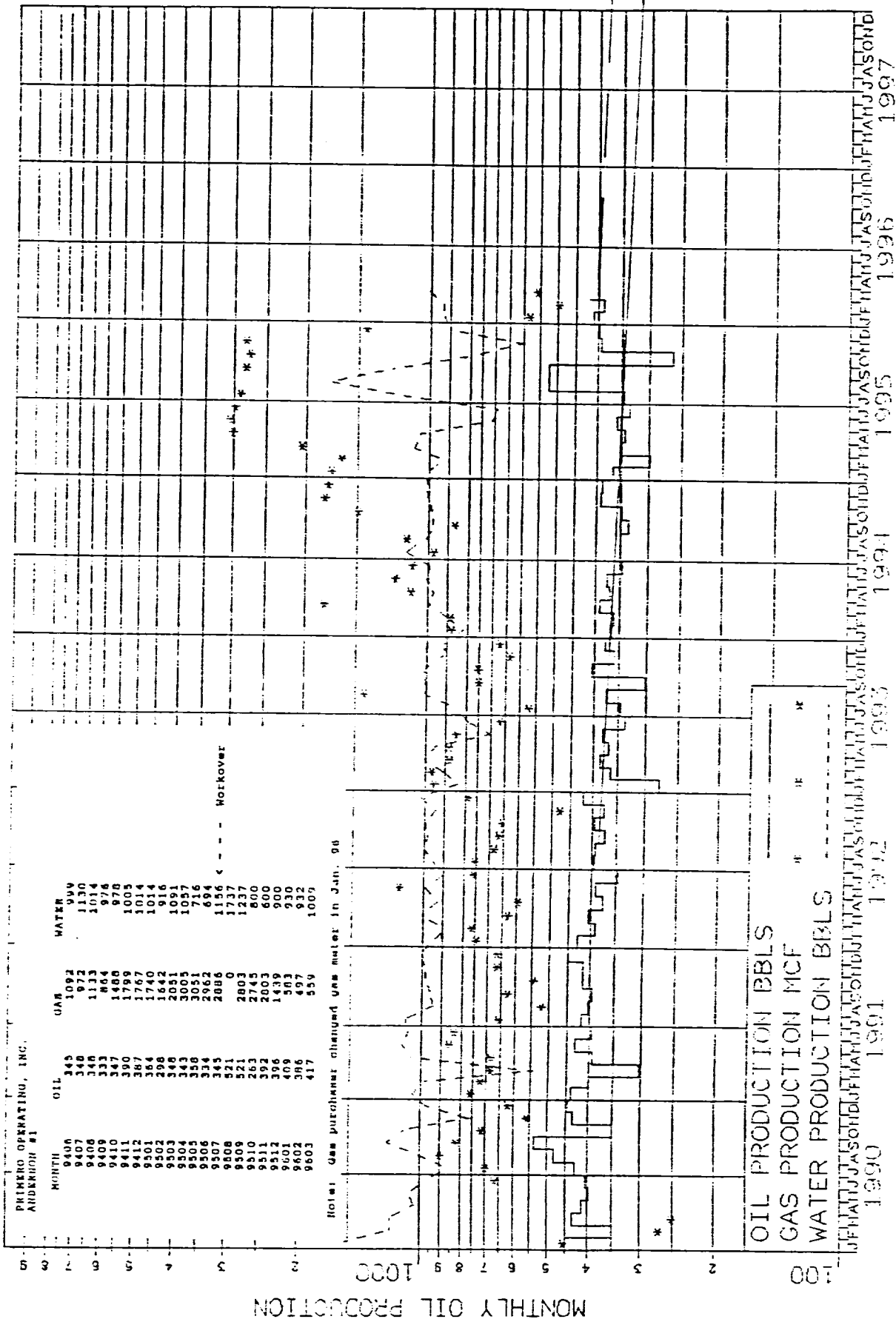
Anderson #1

Unit O, Sec. 8, T20S, R37E

Lea, Co., N.M.

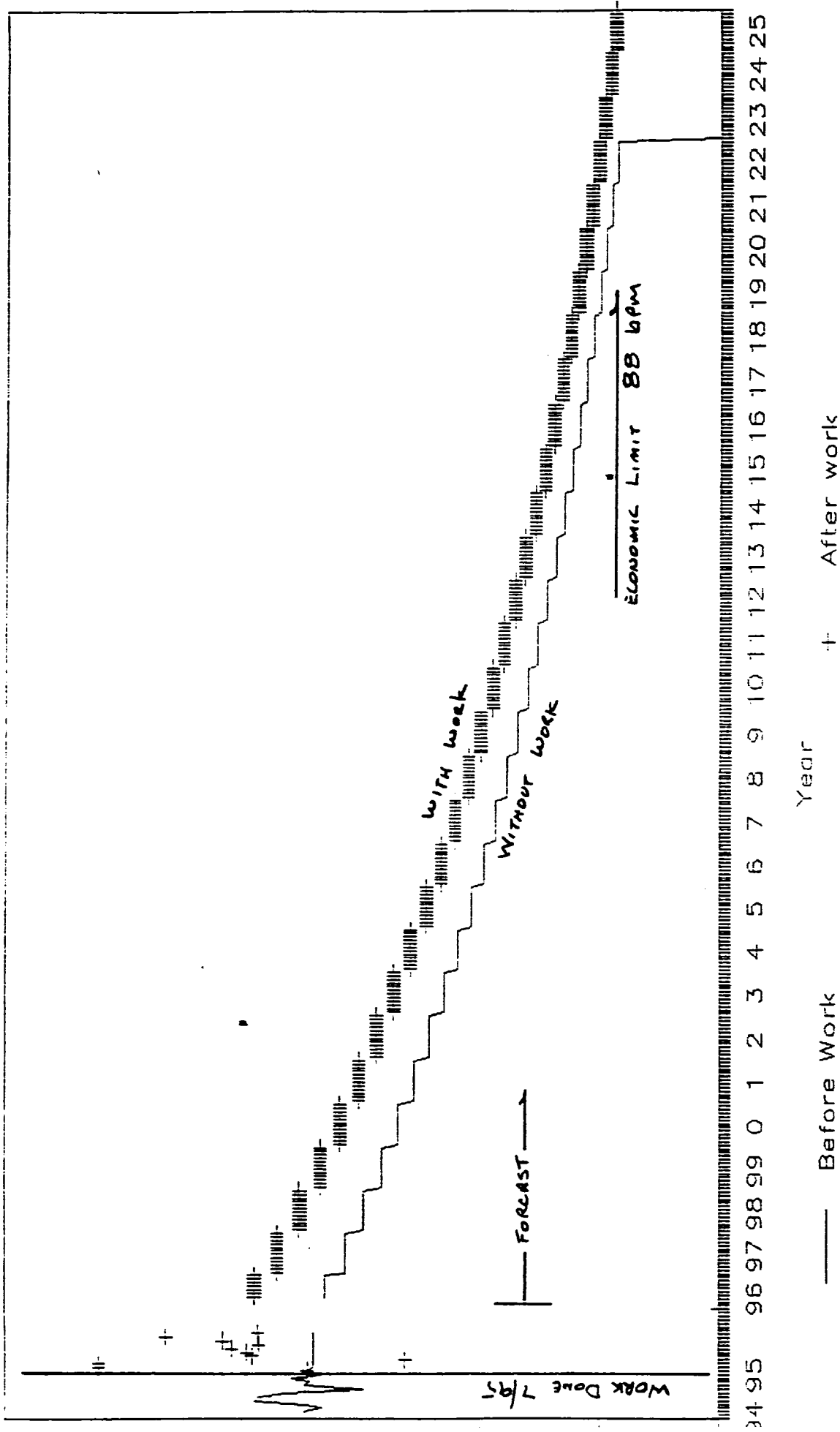
API# 30-025-29962

ANDERSON #1



Anderson #1

Actual and Forecast Production



Anderson #1
Attachment to C-140

Actual Production. Actual Production Increase
And Forecast Production from Workover

yr/no	Actual and forecast production				Increase	
	Before Work		After Work		Oil	Gas
	Oil	Gas	Oil	Gas		
9406	345	1092			0	0
9407	348	972			0	0
9408	348	1133			0	0
9409	333	864			0	0
9410	347	1428			0	0
9411	390	1739			0	0
9412	387	1767			0	0
9501	364	1740			0	0
9502	298	1642			0	0
9503	348	2051			0	0
9504	343	3005			0	0
9505	358	3051			0	0
9506	334	2952			0	0
9507	345	2286	345	2886	0	0
9508	340	0	521	0	181	0
9509	340	1529	521	2803	181	974
9510	340	2800	253	2745	-77	-55
9511	340	2431	332	2803	52	372
9512	340	1235	356	1439	56	204
9601	340	394	409	583	69	189
9602	340	394	396	497	46	103
9603	340	394	417	559	77	165
9604	340	394	464	492	124	98
9605	340	394	357	449	47	55

← WORK DONE 7/95

Annual Decline (est.) 0.05

yr/no	Estimated Future Production		Estimate Production Increase	
	Before Work	After Work		
9606	330.0	363	390.0	429
9607	330.0	363	390.0	429
9608	330.0	363	390.0	429
9609	330.0	363	390.0	429
9610	330.0	363	390.0	429
9611	330.0	363	390.0	429
9612	330.0	363	390.0	429
9701	313.5	344.35	370.5	408
9702	313.5	344.35	370.5	408
9703	313.5	344.35	370.5	408
9704	313.5	344.35	370.5	408
9705	313.5	344.35	370.5	408
9706	313.5	344.35	370.5	408
9707	313.5	344.35	370.5	408

Anderson #1
Attachment to C-140

Actual Production, Actual Production Increase
And Forecast Production from Workover

yr/no	Actual and forecast production Before Work		After Work		Increase	
	Oil	Gas	Oil	Gas	Oil	Gas
9709	313.5	344.35	370.5	408	57.0	63
9710	313.5	344.35	370.5	408	57.0	63
9711	313.5	344.35	370.5	408	57.0	63
9712	313.5	344.35	370.5	408	57.0	63
9801	297.8	327.6375	352.0	387	54.1	60
9802	297.8	327.6375	352.0	387	54.1	60
9803	297.8	327.6375	352.0	387	54.1	60
9804	297.8	327.6375	352.0	387	54.1	60
9805	297.8	327.6375	352.0	387	54.1	60
9806	297.8	327.6375	352.0	387	54.1	60
9807	297.8	327.6375	352.0	387	54.1	60
9808	297.8	327.6375	352.0	387	54.1	60
9809	297.8	327.6375	352.0	387	54.1	60
9810	297.8	327.6375	352.0	387	54.1	60
9811	297.8	327.6375	352.0	387	54.1	60
9812	297.8	327.6375	352.0	387	54.1	60
9901	282.9	311.227125	334.4	368	51.4	57
9902	282.9	311.227125	334.4	368	51.4	57
9903	282.9	311.227125	334.4	368	51.4	57
9904	282.9	311.227125	334.4	368	51.4	57
9905	282.9	311.227125	334.4	368	51.4	57
9906	282.9	311.227125	334.4	368	51.4	57
9907	282.9	311.227125	334.4	368	51.4	57
9908	282.9	311.227125	334.4	368	51.4	57
9909	282.9	311.227125	334.4	368	51.4	57
9910	282.9	311.227125	334.4	368	51.4	57
9911	282.9	311.227125	334.4	368	51.4	57
9912	282.9	311.227125	334.4	368	51.4	57
1	268.8	295.665768	317.7	349	48.9	54
2	268.8	295.665768	317.7	349	48.9	54
3	268.8	295.665768	317.7	349	48.9	54
4	268.8	295.665768	317.7	349	48.9	54
5	268.8	295.665768	317.7	349	48.9	54
6	268.8	295.665768	317.7	349	48.9	54
7	268.8	295.665768	317.7	349	48.9	54
8	268.8	295.665768	317.7	349	48.9	54
9	268.8	295.665768	317.7	349	48.9	54
10	268.8	295.665768	317.7	349	48.9	54
11	268.8	295.665768	317.7	349	48.9	54
12	268.8	295.665768	317.7	349	48.9	54
101	255.3	289.332480	301.3	332	46.4	51
102	255.3	289.332480	301.3	332	46.4	51
103	255.3	289.332480	301.3	332	46.4	51
104	255.3	289.332480	301.3	332	46.4	51
105	255.3	289.332480	301.3	332	46.4	51
106	255.3	289.332480	301.3	332	46.4	51
107	255.3	289.332480	301.3	332	46.4	51

Anderson #1
Attachment to C-140

Actual Production, Actual Production Increase
And Forecast Production from Workover

Yr/Mo	Actual and forecast production				Increase	
	Before Work		After Work		Oil	Gas
	Oil	Gas	Oil	Gas		
109	255.3	280.882480	301.8	332	46.4	51
110	255.3	280.882480	301.8	332	46.4	51
111	255.3	280.882480	301.8	332	46.4	51
112	255.3	280.882480	301.8	332	46.4	51
201	242.6	266.838356	286.7	315	44.1	49
202	242.6	266.838356	286.7	315	44.1	49
203	242.6	266.838356	286.7	315	44.1	49
204	242.6	266.838356	286.7	315	44.1	49
205	242.6	266.838356	286.7	315	44.1	49
206	242.6	266.838356	286.7	315	44.1	49
207	242.6	266.838356	286.7	315	44.1	49
208	242.6	266.838356	286.7	315	44.1	49
209	242.6	266.838356	286.7	315	44.1	49
210	242.6	266.838356	286.7	315	44.1	49
211	242.6	266.838356	286.7	315	44.1	49
212	242.6	266.838356	286.7	315	44.1	49
301	230.5	253.496438	272.4	300	41.9	46
302	230.5	253.496438	272.4	300	41.9	46
303	230.5	253.496438	272.4	300	41.9	46
304	230.5	253.496438	272.4	300	41.9	46
305	230.5	253.496438	272.4	300	41.9	46
306	230.5	253.496438	272.4	300	41.9	46
307	230.5	253.496438	272.4	300	41.9	46
308	230.5	253.496438	272.4	300	41.9	46
309	230.5	253.496438	272.4	300	41.9	46
310	230.5	253.496438	272.4	300	41.9	46
311	230.5	253.496438	272.4	300	41.9	46
312	230.5	253.496438	272.4	300	41.9	46
401	218.9	240.821616	258.7	285	39.8	44
402	218.9	240.821616	258.7	285	39.8	44
403	218.9	240.821616	258.7	285	39.8	44
404	218.9	240.821616	258.7	285	39.8	44
405	218.9	240.821616	258.7	285	39.8	44
406	218.9	240.821616	258.7	285	39.8	44
407	218.9	240.821616	258.7	285	39.8	44
408	218.9	240.821616	258.7	285	39.8	44
409	218.9	240.821616	258.7	285	39.8	44
410	218.9	240.821616	258.7	285	39.8	44
411	218.9	240.821616	258.7	285	39.8	44
412	218.9	240.821616	258.7	285	39.8	44
501	208.0	228.780535	245.8	270	37.8	42
502	208.0	228.780535	245.8	270	37.8	42
503	208.0	228.780535	245.8	270	37.8	42
504	208.0	228.780535	245.8	270	37.8	42
505	208.0	228.780535	245.8	270	37.8	42
506	208.0	228.780535	245.8	270	37.8	42
507	208.0	228.780535	245.8	270	37.8	42

Anderson #1
Attachment to C-140

Actual Production, Actual Production Increase
And Forecast Production from Workover

YR/MO	Actual and forecast production				Increase	
	Before Work		After Work		Oil	Gas
	Oil	Gas	Oil	Gas		
509	208.0	228.780535	245.8	270	37.8	42
510	208.0	228.780535	245.8	270	37.8	42
511	208.0	228.780535	245.8	270	37.8	42
512	208.0	228.780535	245.8	270	37.8	42
601	197.6	217.341508	233.5	257	35.9	40
602	197.6	217.341508	233.5	257	35.9	40
603	197.6	217.341508	233.5	257	35.9	40
604	197.6	217.341508	233.5	257	35.9	40
605	197.6	217.341508	233.5	257	35.9	40
606	197.6	217.341508	233.5	257	35.9	40
607	197.6	217.341508	233.5	257	35.9	40
608	197.6	217.341508	233.5	257	35.9	40
609	197.6	217.341508	233.5	257	35.9	40
610	197.6	217.341508	233.5	257	35.9	40
611	197.6	217.341508	233.5	257	35.9	40
612	197.6	217.341508	233.5	257	35.9	40
701	187.7	206.474433	221.8	244	34.1	38
702	187.7	206.474433	221.8	244	34.1	38
703	187.7	206.474433	221.8	244	34.1	38
704	187.7	206.474433	221.8	244	34.1	38
705	187.7	206.474433	221.8	244	34.1	38
706	187.7	206.474433	221.8	244	34.1	38
707	187.7	206.474433	221.8	244	34.1	38
708	187.7	206.474433	221.8	244	34.1	38
709	187.7	206.474433	221.8	244	34.1	38
710	187.7	206.474433	221.8	244	34.1	38
711	187.7	206.474433	221.8	244	34.1	38
712	187.7	206.474433	221.8	244	34.1	38
801	178.3	196.150711	210.7	232	32.4	36
802	178.3	196.150711	210.7	232	32.4	36
803	178.3	196.150711	210.7	232	32.4	36
804	178.3	196.150711	210.7	232	32.4	36
805	178.3	196.150711	210.7	232	32.4	36
806	178.3	196.150711	210.7	232	32.4	36
807	178.3	196.150711	210.7	232	32.4	36
808	178.3	196.150711	210.7	232	32.4	36
809	178.3	196.150711	210.7	232	32.4	36
810	178.3	196.150711	210.7	232	32.4	36
811	178.3	196.150711	210.7	232	32.4	36
812	178.3	196.150711	210.7	232	32.4	36
901	169.4	186.343176	200.2	220	30.8	34
902	169.4	186.343176	200.2	220	30.8	34
903	169.4	186.343176	200.2	220	30.8	34
904	169.4	186.343176	200.2	220	30.8	34
905	169.4	186.343176	200.2	220	30.8	34
906	169.4	186.343176	200.2	220	30.8	34
907	169.4	186.343176	200.2	220	30.8	34

Andersca #1
Attachment to C-140

Actual Production, Actual Production Increase
And Forecast Production from Workover

Yr/Mo	Actual and forecast production				Increase	
	Before Work		After Work			
	Oil	Gas	Oil	Gas	Oil	Gas
909	169.4	186.343176	200.2	220	30.8	34
910	169.4	186.343176	200.2	220	30.8	34
911	169.4	186.343176	200.2	220	30.8	34
912	169.4	186.343176	200.2	220	30.8	34
1001	160.9	177.026017	199.2	209	29.3	32
1002	160.9	177.026017	199.2	209	29.3	32
1003	160.9	177.026017	199.2	209	29.3	32
1004	160.9	177.026017	199.2	209	29.3	32
1005	160.9	177.026017	199.2	209	29.3	32
1006	160.9	177.026017	199.2	209	29.3	32
1007	160.9	177.026017	199.2	209	29.3	32
1008	160.9	177.026017	199.2	209	29.3	32
1009	160.9	177.026017	199.2	209	29.3	32
1010	160.9	177.026017	199.2	209	29.3	32
1011	160.9	177.026017	199.2	209	29.3	32
1012	160.9	177.026017	199.2	209	29.3	32
1101	152.9	168.174716	180.7	199	27.8	31
1102	152.9	168.174716	180.7	199	27.8	31
1103	152.9	168.174716	180.7	199	27.8	31
1104	152.9	168.174716	180.7	199	27.8	31
1105	152.9	168.174716	180.7	199	27.8	31
1106	152.9	168.174716	180.7	199	27.8	31
1107	152.9	168.174716	180.7	199	27.8	31
1108	152.9	168.174716	180.7	199	27.8	31
1109	152.9	168.174716	180.7	199	27.8	31
1110	152.9	168.174716	180.7	199	27.8	31
1111	152.9	168.174716	180.7	199	27.8	31
1112	152.9	168.174716	180.7	199	27.8	31
1201	145.2	159.765980	171.6	189	26.4	29
1202	145.2	159.765980	171.6	189	26.4	29
1203	145.2	159.765980	171.6	189	26.4	29
1204	145.2	159.765980	171.6	189	26.4	29
1205	145.2	159.765980	171.6	189	26.4	29
1206	145.2	159.765980	171.6	189	26.4	29
1207	145.2	159.765980	171.6	189	26.4	29
1208	145.2	159.765980	171.6	189	26.4	29
1209	145.2	159.765980	171.6	189	26.4	29
1210	145.2	159.765980	171.6	189	26.4	29
1211	145.2	159.765980	171.6	189	26.4	29
1212	145.2	159.765980	171.6	189	26.4	29
1301	138.0	151.777681	163.1	179	25.1	28
1302	138.0	151.777681	163.1	179	25.1	28
1303	138.0	151.777681	163.1	179	25.1	28
1304	138.0	151.777681	163.1	179	25.1	28
1305	138.0	151.777681	163.1	179	25.1	28
1306	138.0	151.777681	163.1	179	25.1	28
1307	138.0	151.777681	163.1	179	25.1	28
1308	138.0	151.777681	163.1	179	25.1	28

Anderson #1
Attachment to C-140

Actual Production, Actual Production Increase
And Forecast Production from Workover

yr/no	Actual and forecast production				Increase	
	Before Work		After Work		Oil	Gas
	Oil	Gas	Oil	Gas		
1399	133.0	151.777681	163.1	179	25.1	28
1310	133.0	151.777681	163.1	179	25.1	28
1311	133.0	151.777681	163.1	179	25.1	28
1312	133.0	151.777681	163.1	179	25.1	28
1401	131.1	144.188797	154.9	170	23.8	26
1402	131.1	144.188797	154.9	170	23.8	26
1403	131.1	144.188797	154.9	170	23.8	26
1404	131.1	144.188797	154.9	170	23.8	26
1405	131.1	144.188797	154.9	170	23.8	26
1406	131.1	144.188797	154.9	170	23.8	26
1407	131.1	144.188797	154.9	170	23.8	26
1408	131.1	144.188797	154.9	170	23.8	26
1409	131.1	144.188797	154.9	170	23.8	26
1410	131.1	144.188797	154.9	170	23.8	26
1411	131.1	144.188797	154.9	170	23.8	26
1412	131.1	144.188797	154.9	170	23.8	26
1501	124.5	136.979357	147.2	162	22.6	25
1502	124.5	136.979357	147.2	162	22.6	25
1503	124.5	136.979357	147.2	162	22.6	25
1504	124.5	136.979357	147.2	162	22.6	25
1505	124.5	136.979357	147.2	162	22.6	25
1506	124.5	136.979357	147.2	162	22.6	25
1507	124.5	136.979357	147.2	162	22.6	25
1508	124.5	136.979357	147.2	162	22.6	25
1509	124.5	136.979357	147.2	162	22.6	25
1510	124.5	136.979357	147.2	162	22.6	25
1511	124.5	136.979357	147.2	162	22.6	25
1512	124.5	136.979357	147.2	162	22.6	25
1601	118.3	130.130389	139.8	154	21.5	24
1602	118.3	130.130389	139.8	154	21.5	24
1603	118.3	130.130389	139.8	154	21.5	24
1604	118.3	130.130389	139.8	154	21.5	24
1605	118.3	130.130389	139.8	154	21.5	24
1606	118.3	130.130389	139.8	154	21.5	24
1607	118.3	130.130389	139.8	154	21.5	24
1608	118.3	130.130389	139.8	154	21.5	24
1609	118.3	130.130389	139.8	154	21.5	24
1610	118.3	130.130389	139.8	154	21.5	24
1611	118.3	130.130389	139.8	154	21.5	24
1612	118.3	130.130389	139.8	154	21.5	24
1701	112.4	123.623870	132.8	146	20.4	22
1702	112.4	123.623870	132.8	146	20.4	22
1703	112.4	123.623870	132.8	146	20.4	22
1704	112.4	123.623870	132.8	146	20.4	22
1705	112.4	123.623870	132.8	146	20.4	22
1706	112.4	123.623870	132.8	146	20.4	22
1707	112.4	123.623870	132.8	146	20.4	22

Anderson #1
Attachment to C-140

**Actual Production, Actual Production Increase
And Forecast Production from Workover**

Yr/mo	Actual and forecast production				Increase	
	Before Work		After Work			
	Oil	Gas	Oil	Gas	Oil	Gas
1709	112.4	123.623870	132.8	146	20.4	22
1710	112.4	123.623870	132.8	146	20.4	22
1711	112.4	123.623870	132.8	146	20.4	22
1712	112.4	123.623870	132.8	146	20.4	22
1801	106.8	117.442676	126.2	139	19.4	21
1802	106.8	117.442676	126.2	139	19.4	21
1803	106.8	117.442676	126.2	139	19.4	21
1804	106.8	117.442676	126.2	139	19.4	21
1805	106.8	117.442676	126.2	139	19.4	21
1806	106.8	117.442676	126.2	139	19.4	21
1807	106.8	117.442676	126.2	139	19.4	21
1808	106.8	117.442676	126.2	139	19.4	21
1809	106.8	117.442676	126.2	139	19.4	21
1810	106.8	117.442676	126.2	139	19.4	21
1811	106.8	117.442676	126.2	139	19.4	21
1812	106.8	117.442676	126.2	139	19.4	21
1901	101.4	111.570542	119.9	132	18.4	20
1902	101.4	111.570542	119.9	132	18.4	20
1903	101.4	111.570542	119.9	132	18.4	20
1904	101.4	111.570542	119.9	132	18.4	20
1905	101.4	111.570542	119.9	132	18.4	20
1906	101.4	111.570542	119.9	132	18.4	20
1907	101.4	111.570542	119.9	132	18.4	20
1908	101.4	111.570542	119.9	132	18.4	20
1909	101.4	111.570542	119.9	132	18.4	20
1910	101.4	111.570542	119.9	132	18.4	20
1911	101.4	111.570542	119.9	132	18.4	20
1912	101.4	111.570542	119.9	132	18.4	20
2001	96.4	105.992015	113.9	125	17.5	19
2002	96.4	105.992015	113.9	125	17.5	19
2003	96.4	105.992015	113.9	125	17.5	19
2004	96.4	105.992015	113.9	125	17.5	19
2005	96.4	105.992015	113.9	125	17.5	19
2006	96.4	105.992015	113.9	125	17.5	19
2007	96.4	105.992015	113.9	125	17.5	19
2008	96.4	105.992015	113.9	125	17.5	19
2009	96.4	105.992015	113.9	125	17.5	19
2010	96.4	105.992015	113.9	125	17.5	19
2011	96.4	105.992015	113.9	125	17.5	19
2012	96.4	105.992015	113.9	125	17.5	19
2101	91.5	100.692415	108.2	119	16.6	18
2102	91.5	100.692415	108.2	119	16.6	18
2103	91.5	100.692415	108.2	119	16.6	18
2104	91.5	100.692415	108.2	119	16.6	18
2105	91.5	100.692415	108.2	119	16.6	18
2106	91.5	100.692415	108.2	119	16.6	18
2107	91.5	100.692415	108.2	119	16.6	18

Anderson #1
Attachment to C-140

Actual Production, Actual Production Increase
And Forecast Production from Workover

Yr/No	Actual and forecast production				Increase	
	Before Work		After Work			
	Oil	Gas	Oil	Gas	Oil	Gas
2109	91.5	100.692415	103.2	119	16.6	18
2110	91.5	100.692415	103.2	119	16.6	18
2111	91.5	100.692415	103.2	119	16.6	18
2112	91.5	100.692415	103.2	119	16.6	18
2201	87.0	95.6577942	102.3	113	15.3	17
2202	87.0	95.6577942	102.3	113	15.3	17
2203	87.0	95.6577942	102.3	113	15.3	17
2204	87.0	95.6577942	102.3	113	15.3	17
2205	87.0	95.6577942	102.3	113	15.3	17
2206	87.0	95.6577942	102.3	113	15.3	17
2207	87.0	95.6577942	102.3	113	15.3	17
2208	87.0	95.6577942	102.3	113	15.3	17
2209	87.0	95.6577942	102.3	113	15.3	17
2210	87.0	95.6577942	102.3	113	15.3	17
2211	87.0	95.6577942	102.3	113	15.3	17
2212	87.0	95.6577942	102.3	113	15.3	17
2301	0.0	0	97.6	107	97.6	107
2302	0.0	0	97.6	107	97.6	107
2303	0.0	0	97.6	107	97.6	107
2304	0.0	0	97.6	107	97.6	107
2305	0.0	0	97.6	107	97.6	107
2306	0.0	0	97.6	107	97.6	107
2307	0.0	0	97.6	107	97.6	107
2308	0.0	0	97.6	107	97.6	107
2309	0.0	0	97.6	107	97.6	107
2310	0.0	0	97.6	107	97.6	107
2311	0.0	0	97.6	107	97.6	107
2312	0.0	0	97.6	107	97.6	107
2401	0.0	0	92.3	102	92.3	102
2402	0.0	0	92.3	102	92.3	102
2403	0.0	0	92.3	102	92.3	102
2404	0.0	0	92.3	102	92.3	102
2405	0.0	0	92.3	102	92.3	102
2406	0.0	0	92.3	102	92.3	102
2407	0.0	0	92.3	102	92.3	102
2408	0.0	0	92.3	102	92.3	102
2409	0.0	0	92.3	102	92.3	102
2410	0.0	0	92.3	102	92.3	102
2411	0.0	0	92.3	102	92.3	102
2412	0.0	0	92.3	102	92.3	102
2501	0.0	0	88.1	97	88.1	97
2502	0.0	0	88.1	97	88.1	97
2503	0.0	0	88.1	97	88.1	97
2504	0.0	0	88.1	97	88.1	97
2505	0.0	0	88.1	97	88.1	97
2506	0.0	0	88.1	97	88.1	97
2507	0.0	0	88.1	97	88.1	97

← economic limit
before work done
88 bopm