

GAS-OIL RATIO TESTS

Operator

Horizon Oil & Gas Co.

Pool

Monument Tubb, Blinebry & Paddock

County

Lea

Address

P.O. Box 7, Spearman, Texas 79081

TYPE OF
TEST - (X)Scheduled ☐Completion ☒Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATE	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/88L
		U	S	T	R							WATER 88LS.	GRAV. OIL 88LS.	OIL 88LS.	GAS M.C.F.	
9-88 V12																
NOTE: This well is downhole commingled.																
Anderson (Total)	1	0	8	20	37	12-15-88	P	--	--	22	24	207	38	25	31	1240-1
Associated as follows:																
Tubb 24%												50		6.0	7.5	1250-1
Blinebry 22%												46		5.5	16	2909-1
Paddock 54%												111		13.5	7.5	556-1
MCA 1/0																
Padd - 21																
151-9																
TUBB-10																
DHIC - R-8782																
Measurement Blending																
Dec. 6 = 186																
ENK																

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Curtis F. Covington
Engineer