

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

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Budget Bureau No. 1004-1-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-51844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

West Teas SR (Yates)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 9, T20S, R33E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Grover Oil Company

3. ADDRESS OF OPERATOR

P O Box 3666

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FSL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3542.9' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) casing & DST #1

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 11:45 am 11/12/87.

11-14-87 Ran 1243' 24# K-55 8 5/8" casing. Cemented at 1256' w/500 sx Halliburton Lite 1/4# flocele/sack & 250 sx Class C 2% Calcium Chloride, circulated 230 sx.

11-19-87 Ran 3407' 10.5# J-55 4 1/2" casing. Cemented at 3400' w/900 sx Halliburton Lite, 15# salt, 1/4# flocele, 5# gilsonite & 200 sx Class C 2% Calcium Chloride. Circulated 39 sx. PD @ 8:30 pm 11/20/87, rig released @ 9:00 pm 11/20/87.

11-24-87 Spot 250 gals 10% MSA. Pressure tested casing to 2500 psi, held OK. Perforated 3217, 20, 27, 31, 37 & 39 w/2 JSPF. Acidized w/500 gals 15% HCL NEFE w/24 balls. Average treating pressure 1800 psi @ 3 bpm. ISIP 1000, 5 minutes 800, 10 min. 600, 15 min. 400.

11-19-87 DST #1 - interval 3075-3250'. 32 minute PF - strong, 60 minute ISI, 62 minute 2nd, FR-Strong. 240 minute FSI. Recovered 450' total fluid-300' O&G cut mud, 150' DF. Sampler: 1000 cc GCO 240 cc water, 1240 cc total.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carol Robbins

TITLE

AGENT

DATE

12-3-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

(ORIG + 5)