

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Siete Oil & Gas Corporation

Address
P. O. Box 2523 Roswell, New Mexico 88202

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	
	<input type="checkbox"/> Dry Gas	
	<input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kachina Federal	Well No. 1	Pool Name, Including Formation West Fork Delaware Wildcat	Kind of Lease State, Federal or Fee Federal	Lease No. NM 58820
Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>6</u> Township <u>20 South</u> Range <u>32 East</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) Box 791 Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 6
	Twp. 20S	Rge. 32E
Is gas actually connected?	When (TSTM)	
No		

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

V. R. Drilling and Production

(Title)

November 9, 1987

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 19 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1. **Introduction**
 2. **Background**
 3. **Methodology**
 4. **Results**
 5. **Conclusion**
 6. **References**

1. 1990年12月15日，在北京市召开的“中国城市经济体制改革十年回顾”会议上，江泽民同志在讲话中，第一次提出了“社会主义市场经济”的概念。

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IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded 9/1/87	Date Compl. Ready to Prod. 11/1/87		Total Depth 7460'		P.E.T.D. 7369'				
Elevations (DF, RKB, RT, GR, etc.) 3494 GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 5837'		Tubing Depth 7205'				
Perforations 7221' - 7288' (16 shots) 6114' - 6134 (16 shots) 5837' - 5842 (6 shots)						Depth Casing Shoe 7459'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17½	13 3/8		828		780 sks. circulated				
12½	8 5/8		2474		800 sks. circulated				
7 7/8	7"		4149		200 sks.				
6 1/8	4½		7459		850 sks. circulated				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/16/87	Date of Test 10/19/87	Producing Method (Flow, pump, gas lift, etc.) Pumping (Trico 320)	
Length of Test 24 hrs.	Tubing Pressure n/a	Casing Pressure n/a	Choke Size n/a
Actual Prod. During Test 145	Oil - Bbls. 20	Water - Bbls. 24	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D N/A	Length of Test	Bbls. Condensate/MCF	Quantity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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