

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

UNIT IN COMPLIANCE
(Other instructions on
Form 100-3)

Budget Bureau No. 1004-0137
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR

Siete Oil & Gas Corporation

2. ADDRESS OF OPERATOR

P. O. Box 2523 Roswell, New Mexico 88201

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 660' FWL SW/4 NW/4 Unit Letter *27E*

14. PERMIT NO.

API #30-025-70214

15. ELEVATIONS (Show whether BV, RT, CR, etc.)

3494' GR

6. NAME OF LEASE DANE

Kachina Federal

8. WELL NO.

1

10. FIELD AND FOOT, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND
SUBST OR ADD

Sec. 6: T20, R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT NATURE OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and space pertinent to this work.) *

9/29/87 W.E.K. Rig #3 T.D. 6 1/8" hole to 7460' @ 7:30 a.m.

9/30/87 Ran Schlumberger logs as follows CNL-LDT-GR-Calip, DLL-MSFL & EPT
Ran 180 Jts. 4 1/2" 10.5 & 11.6# J-55 Casing (7496') set @ 7459' KB
cemented in two stages. First stage, D.V. tool set @ 4948' - cemented
with 350 sks. HEII, 5# salt, .5% fluid loss - circulated 30 sks to
pit.
Second stage, cemented w/500 sks. 35/65 POZ, 6% gel, 4# salt, 1/4# celloflake -
circulated 50 sks. to pit -
pumped down @ 5:30 a.m.

RECEIVED

OCT 6 10 52 AM '87

CARLSBAD RESOURCES
AREA HEADQUARTERS

ACCEPTED FOR RECORD

OCT 13 1987

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE V.P. Drilling & Production

DATE October 5, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 14 1987

OCD

HOBBS OFFICE