

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-30004
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B 2656

7. Lease Name or Unit Agreement Name	State A-2 "A"
8. Well No.	5
9. Foot name or Wildcat	Monument Tubb (47090)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER ☐

2. Name of Operator	Conoco, Inc. (005073)
3. Address of Operator	(915) 684-6381 / 686-5424 10 Desta Dr., Suite 100W, Midland, Texas 79705

4. Well Location	Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line
Section 2	Township 20-S Range 37-E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
3-14-96	3-25-96	3-26-96	3570'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	18. Rotary Tools	18. Cable Tools
no change	6650' CIBP				

19. Producing Interval(s), of this completion - Top, Bottom, Name	20. Was Directional Survey Made
6412 - 6631' / Monument Tubb	-

21. Type Electric and Other Logs Run	22. Was Well Cored
ON FILE	-

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
ON FILE					

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
None	2-7/8" 6510' -

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
6412' - 6631' 1SPF	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
CIBP set @ 6650' - tested and held.	500 gals 15% HCL
	1080 bbls gel frac
	227,000 # 16/30 sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Tubb / 3-26-98	Pumping						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-26-96	24	-		42	361	50	8600
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
-	-						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sales	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
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Signature	Printed Name Ann E. Ritchie	Title Regulatory Agent	Date 5-30-96
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24 Skaggs Drinkard