

CORRECTED REPORT

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-30004

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

B-2656

7. Lease Name or Unit Agreement Name

State A-2 A

8. Well No.

5

9. Pool name or Wildcat

Skaggs Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. Type of Completion:

NEW
WELL ☐WORK
OVER ☐DEEPEN ☐PLUG
BACK ☒DIFF
RESVR ☐OTHER ☐

2. Name of Operator

Conoco Inc.

3. Address of Operator

P.O. Box 460-Hobbs, NM 88240

4. Well Location

Unit Letter P : 330 Feet From The south Line and 330 Feet From The east LineSection 2Township 20 SRange 37 E

NMPM

Lea County

10. Date Spudded

12-8-87

11. Date T.D. Reached

12-27-87

12. Date Compl. (Ready to Prod.)

11-17-88

13. Elevations (DF& RKB, RT, GR, etc)

3593'

14. Elev. Casinghead

15. Total Depth

7500'

16. Plug Back T.D.

6826'

17. If Multiple Compl. How
Many Zones?18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Skaggs Drinkard

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1400'	17 1/2"	920 SXS	108 SXS
5 1/2"	15.5#	7500'	7 7/8"	725 SXS	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6778'	

26. Perforation record (interval, size, and number)

6668' - 6798 w/1 jsprf for total of 32 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6668'-6798

w/ 150 gal 15% HCL per hole w/ 9" line
7 gal w/ 10,000 gal 15% HCL flush w/ 1/2"

PRODUCTION

28. Date First Production

11-18-88

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

1-19-89

Hours Tested

24 hrs

Choke Size

Prod'n For
Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

61

300

15

4918

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

STP 125 psi

STP 250 psi

61

300

15

33.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Greg Ashdown / Engr

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mafine Simpson

Printed

Name D.E. Finney

Title Admin Supervisor Date 1-23-89

CORRECTED REPORT

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1420'
 T. Salt 1510'
 B. Salt 2585'
 T. Yates 2736'
 T. 7 Rivers 2998'
 T. Queen 3566'
 T. Grayburg 3824'
 T. San Andres
 T. Glorieta 5300'
 T. Paddock 5389'
 T. Blinbry 5945'
 T. Tubb 6410'
 T. Drinkard 6656'
 T. Abo 7019'
 T. Wolfcamp
 T. Penn
 T. Cisco (Bough C)

T. Canyon
 T. Strawn
 T. Atoka
 T. Miss
 T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Delaware Sand
 T. Bone Springs
 T.
 T.
 T.
 T.

Northwestern New Mexico

T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Gallup
 Base Greenhorn
 T. Dakota
 T. Morrison
 T. Todilto
 T. Entrada
 T. Wingate
 T. Chinle
 T. Permian
 T. Penn "A"
 T. Penn. "B"
 T. Penn. "C"
 T. Penn. "D"
 T. Leadville
 T. Madison
 T. Elbert
 T. McCracken
 T. Ignacio Otzte
 T. Granite
 T.
 T.
 T.
 T.
 T.
 T.
 T.
 T.

OIL OR GAS SANDS OR ZONES

No. 1, from 705.3 to 714.6 (ABO)
 No. 2, from 71.79 to 73.48 (ABO)
 No. 3, from 5300' to 5308 (Glorieta)
 No. 4, from 6510 to 6518 (Tubb)

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1420	1510	90'	Rustler Anhydrite				
1510	2585	1075'	Salt (Salado)				
2736	2998	262'	Yates				
2998	3566	568	7 Rivers				
3566	3824	258	Queen				
3824	5300	1476	Grayburg / San Andres				
5300	5389	89	Glorieta				
5389	5945	556	Paddock				
5945	6410	465	Blinbry				
6410	6656	246	Tubb				
6656	7019	363	Drinkard				
7019	7514	509	Abo				

RECEIVED

FEB 9 1989

OCB
 HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

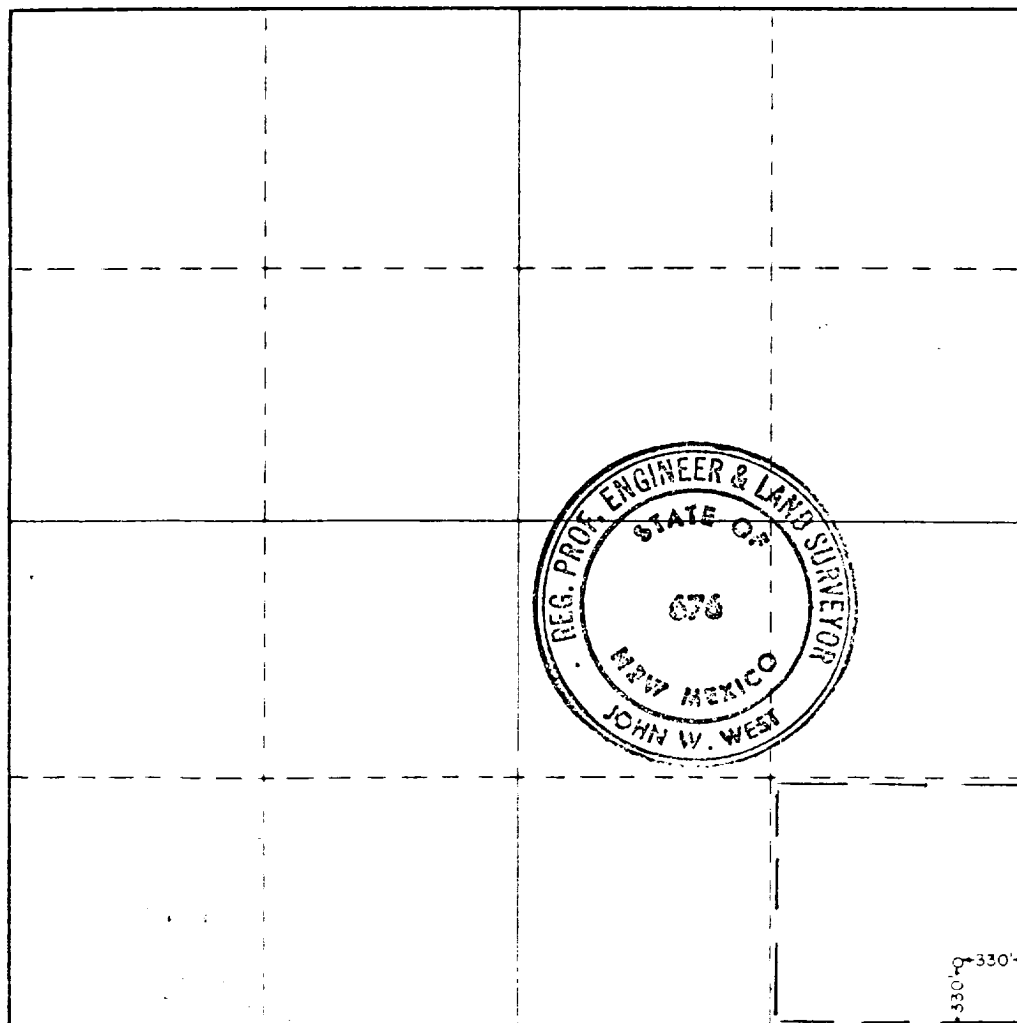
Operator Conoco, Inc			Lease State A-2A			Well No. 5		
Unit Letter P	Section 2	Township 20 South	Range 37 East	County Lea				
Actual Footage Location of Well: 330 feet from the South line and 330 feet from the East line								
Ground Level Elev. 3592.9	Producing Formation Drinkard		Pool SKaggs Drinkard			Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Martine Simpson D.F. Finney
Position
Asst. Supervisor
Company
Conoco Inc.
Date
1/23/89

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 19, 1987

Registered Professional Engineer and/or Land Surveyor

[Signature]

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239