

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			5. Indicate Type of Lease STATE ☒ FEE ☐		
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐			6. State Oil & Gas Lease No. B-2656		
2. Name of Operator Conoco Inc.			7. Lease Name or Unit Agreement Name State A-2 A		
3. Address of Operator P.O. Box 460-Hobbs, NM 88240			8. Well No. 5		
4. Well Location Unit Letter P : 330 Feet From The south Line and 330 Feet From The east Line Section 2 Township 20 S Range 37 E NMPM Lea County			9. Pool name or Wildcat Skaggs Drinkard		
10. Date Spudded 12-8-87	11. Date T.D. Reached 12-27-87	12. Date Compl. (Ready to Prod.) 11-17-88	13. Elevations (DF& RKB, RT, GR, etc.) 3593'	14. Elev. Casinghead -	
15. Total Depth 7500'	16. Plug Back T.D. -	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By -	Rotary Tools -	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name Skaggs Drinkard					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GRICCL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1400'	17 1/2"	920 SKS	108 SKS
5 1/2"	15.5#	7500'	7 7/8"	725 SKS	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8" 7040'
26. Perforation record (interval, size, and number) ✓ 6836'-7010' w/1 jsPF for total of 21 holes 6668'-6798 w/1 jsPF for total of 32 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			6836'-7010' w/1000 gals 15% HCl, flush w/9# brine		
			6668'-6798 w/150 gals 15% HCl, flush w/9# brine		
			Fract w/10,000 gals 15% HCl. Flush w/183		
28. PRODUCTION					
Date First Production 11-18-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 1-19-89	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl. 61 BOPD	Gas - MCF 300 MCFPD
Flow Tubing Press. SITP 125 psi	Casing Pressure SICP 250 psi	Calculated 24-Hour Rate	Oil - Bbl. 61	Gas - MCF 300	Water - Bbl. 15
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Greg Ashdown / Engr
30. List Attachments see corrected copy					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Marilyn Simpson		Printed Name D.F. Finney		Title Admin. Supervisor	
				Date 1-23-89	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1420' T. Canyon _____
 T. Salt 1510' T. Strawn _____
 B. Salt 2585' T. Atoka _____
 T. Yates 2736' T. Miss _____
 T. 7 Rivers 2998' T. Devonian _____
 T. Queen 3566' T. Silurian _____
 T. Grayburg 3824' T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta 5300' T. McKee _____
 T. Paddock 5389' T. Ellenburger _____
 T. Blinebry 5945' T. Gr. Wash _____
 T. Tubb 6410' T. Delaware Sand _____
 T. Drinkard 6656' T. Bone Springs _____
 T. Abo 7019' T. _____
 T. Wolfcamp _____ T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 705.3 to 714.6' (Abo) No. 3, from 5300' to 5308 (Glorieta)
 No. 2, from 717.9 to 734.8' (Abo) No. 4, from 6510 to 6518 (Tubb)

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1420	1510	90'	Rustler Anhydrite				
1510	2585	1075'	Salt (Salado)				
2736	2998	262'	Yates				
2998	3566	568	7 Rivers				
3566	3824	258	Queen				
3824	5300	1476	Grayburg/San Andres				
5300	5389	89	Glorieta				
5389	5945	556	Paddock				
5945	6410	465	Blinebry				
6410	6656	246	Tubb				
6656	7019	363	Drinkard				
7019	7514	509	Abo				

RECEIVED

JAN 26 1989

CCO
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

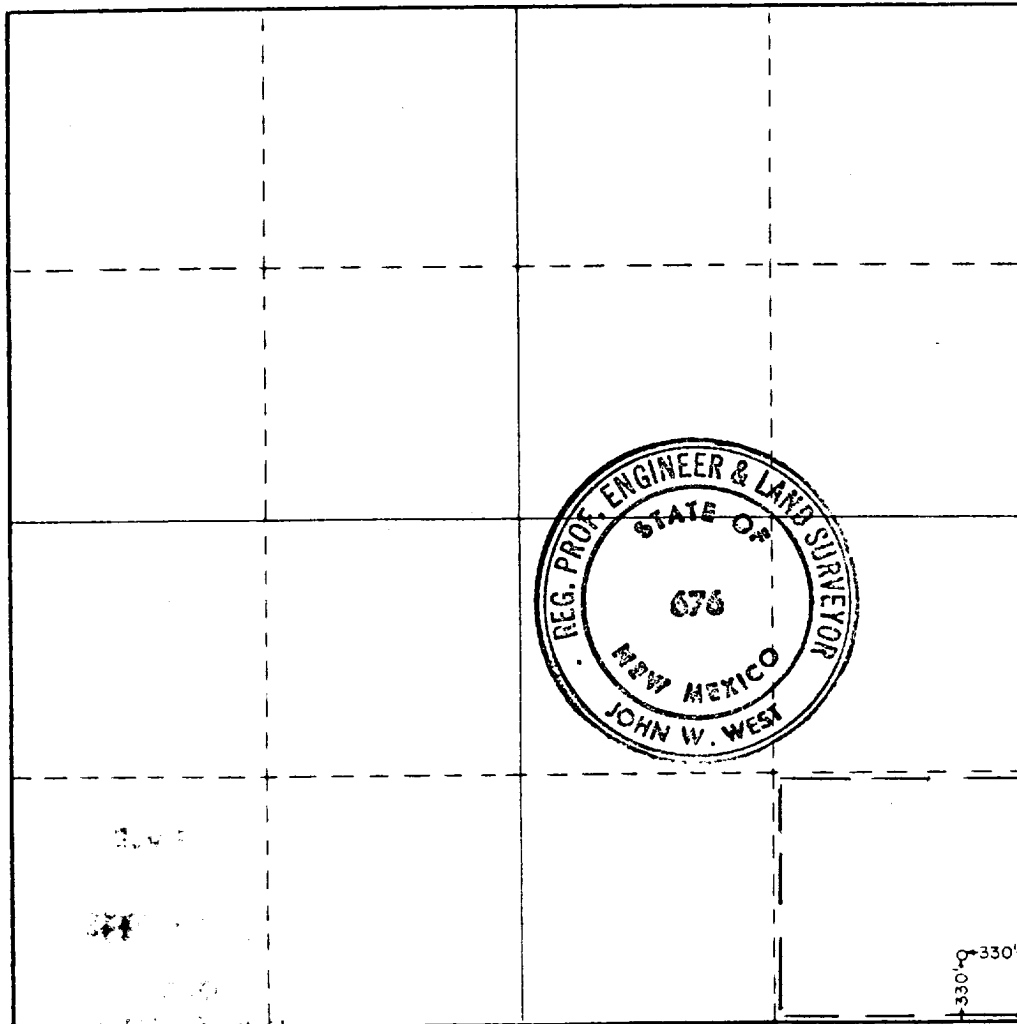
Operator Conoco, Inc		Lease State A-2A		Well No. 5
Unit Letter P	Section 2	Township 20 South	Range 37 East	County Lea
Actual Footage Location of Well: 330 feet from the South line and 330 feet from the East line				
Ground Level Elev. 3592.9	Producing Formation Drinkard	Pool SKaggs Drinkard	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Marilyn Simpson D.F. Finney
Position
Adm. Supervisor
Company
Conoco Inc.
Date
1/23/89

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 19, 1987

Registered Professional Engineer and/or Land Surveyor

Certificate No. *JOHN W. WEST* 676
RONALD J. EIDSON, 3239