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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2656

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name State A-2 A
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>20 S</u> RANGE <u>37 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Skaggs Dinkard
15. Elevation (Show whether DF, RT, GR. etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Recomplete to Dinkard ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. RIH w/CC2 & 5 1/2' CIBP. Set plug at 7040'. RIH w/pk & Hg. Set pk at 7020'. Test CIBP to 4500 psi, no leaks. Release pk. Circ hole w/9" Irine w/1 gal Ademall/1000 gals. Spot 4 1/2 bbls 15% acid over interval 6830'-7010'. POOH. RIH w/csg gun & plug at 6836'-7010' w/1 ss pf. POOH. RIH w/treating pk. Set plug at 7030' & pk at 6718'. Pmpd 100 gals 15% HCL acid at 3 BPM, shooting 5 balls each after each 2 bbls acid pmpd. Flush w/9" Irine. Swab well. Release pk at 6718'. RIH to 7030'. Latch onto & release RBP & POOH. RIH w/ CIBP & set at 6826'. RIH w/ Hg & pk to 6800'. Pmpd 29 bbls Completion fluid down Hg. Pressure up to 5000* with no leaks. Release pk, land hole w/87 bbls fluid. Pump 3 bbls 15% HCL-NE-FC acid & displace w/39 bbls fluid, spotting acid from 6798'-6667'. POOH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Administrative Supervisor DATE December 13, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____ DATE DEC 16 1988

CONDITIONS OF APPROVAL, IF ANY:

2A Skaggs abo gas E

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NOTED: THIS IS A COPY OF THE
ORIGINAL DOCUMENT

State A-2A No. 5

Page 2.

RIH w/ 4" decentralized select fire gun & perf at 6668' - 6798' POOH. Set pke at 6566'. Load Hg w/ 29 bbls completion fluid & test treating pke. Pmpd 1500 gals 15% HCl-NE-FE acid at 3 BPM dropping 4-7/8" 1.3 RCN ball sealers for each 2 bbls acid pmpd. Good ball action. Flush w/ 4 bbls 9" brine. SI for 1 hr. Swab well. Acid frac 6668' - 6798' w/ 10,000 gals 15% HCl gelled acid. After just 80 bbls, drop 1.3 RCN ball sealers after each 10 bbls pmpd. Flush w/ 43 bbls completion fluid. Swab well. Pmpd 75 bbls completion fluid. Release pke at 6566'. POOH w/ Hg & pke. Run producing equipment & rig down.