to Appropriate District Office		ate of New Me and Natural Re	exico esources Depa	artment			m C-103 /ised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSE 2040 Santa	WELL API NO. 30-025-30027					
P.O. Drawer DD, Artesia, NM 88210					₅Indicate Type of Lea	ase	FEE
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410					6State Oil & Gas Lea		
(DO NOT USE THIS FORM FOR I DIFFERENT RES	OTICES AND REPOR PROPOSALS TO DRILL OF SERVOIR. USE "APPLICA" M C-101) FOR SUCH PROF	R TO DEEPEN ( TION FOR PER	OR PLUG BAC	Κ ΤΟ Α	7Lease Name or Uni Emerald		
1Type of Well: OIL GAS WELL WELL	отн	ER					
2Name of Operator John H. Hendrix Corporation					₃Well No. 1		
Address of Operator P. O. Box 3040, Midland, TX 75	9702-3040				Pool name or Wildo Nadine Drinkar		
₄Well Location Unit LetterP:990	) Feet From The	South	Line and	990	Feet From The	East	Line
Section 25	D Township	19S F	Range	38E	NMPM	Lea	County
	10Elevation (S/			2.)			
<sup>11</sup> Check	Appropriate Box to	Indicate Na	ature of Not	ice, Re	port, or Other	Data	
NOTICE OF	INTENTION TO:			SUB	SEQUENT RI	EPORT OF	:
	PLUG AND ABAN	don 🔀	REMEDIAL WO	ORK		ALTERING CA	SING
EMPORARILY ABANDON	CHANGE PLANS		COMMENCE D	RILLING C	PNS.	PLUG AND AN	
	CHANGE PLANS		COMMENCE D			PLUG AND AN	
PULL OR ALTER CASING	CHANGE PLANS		CASING TEST	AND CEM			L
PULL OR ALTER CASING DTHER: 12Describe Proposed or Completed Oper work) SEE RULE 1103.	rations (Clearly state all pertinen	t details, and give	CASING TEST OTHER:	AND CEM	ENT JOB	g any proposed	
PULL OR ALTER CASING	rations ( <i>Clearly state all pertinen</i> une 1 and July 14, 2000, re ec. 12/1/99 from Cross Tir	t details, and give egarding the fl nbers Operatir	CASING TEST OTHER: pertinent dates, aring of casing ng Co. This we	AND CEM including es ghead gas ell wasn't	ENT JOB	g any proposed	Imed operation
<sup>12</sup> Describe Proposed or Completed Oper work) SEE RULE 1103. In response to your notices of Ju of the above referenced well effe	rations ( <i>Clearly state all pertinen</i> une 1 and July 14, 2000, re- ec. 12/1/99 from Cross Tir igged and abandoned, the ent cap on top of CIBP to / 25# of gel/bbl.) - <b>TA</b> ent plug. 509' <b>TAG</b> 3' <b>TAG</b>	egarding the fl nbers Operatir refore the C-1 olug Drinkard p	CASING TEST OTHER: pertinent dates, aring of casing ng Co. This we 29 is not nece	AND CEM including es ghead gas ell wasn't ssary. - 7092'.	ENT JOB	g any proposed ed that we assu urchased and i	Imed operation s presently
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Midland, Texa 4 APIN	<u>as 797</u> Number	702							fective	•	
	5-30027	,			5 Pool N					6 P	ool Code
<sup>7</sup> Property Code 25243			Nadine Drinkard, East 8 Property Name				· · · · · · · · · · · · · · · · · · ·		47503		
		3	Emerald					9 Well Num			ell Number
		Location									
P P	ction	Township	Range	Lot. Idn	Feet from the	North/South I	Line	Feet from the	East/We	st line	County
	25	<u> </u>	<u> 38E</u>	J	990	South		990	Eas	t	Lea
UL or lot no. Set	ction	Township	Range	Lot. Idn	Feet from the	North/South I	ine T	Feet from the			
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<sup>12</sup> Lse Code <sup>13</sup> F	Producing	g Method Code	<sup>14</sup> Gas C	Connection Date	<sup>15</sup> C-129 Per	mit Number	16	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration D
II. Oil and Ga	as Tra	Insportero	I								
<sup>18</sup> Transporter		19 Transp	orter Name	e	20 POD	21 0		22 001			
OGRID	C		Address					<sup>22</sup> POI	D ULSTR L and Descrip	Location otion	
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V. Produced V <sup>23</sup> POD	Water				24 POD ULS	TR Location and	Descri	ption			
<sup>23</sup> POD					24 POD ULS	TR Location and	Descri	ption			
<sup>23</sup> POD . Well Comp		Data		27 m			Descri				
<sup>23</sup> POD			late	27 TD		TR Location and 28 PBTD	Descri	ption 29 Perforati	ons	30	DHC, MC
<sup>23</sup> POD . Well Comp	letion	Data		27 TD & Tubing Size		<sup>28</sup> PBTD					
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