

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-30027
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

Name of Operator
Cross Timbers Operating Company

Lease Name or Unit Agreement Name
Emerald

Well No.
1

Address of Operator
3000 N. Garfield, Suite 175, Midland, Texas 79705

Pool name or Wildcat
East Nadine Drinkard

Well Location
Unit Letter P : 990 Feet From The South Line and 990 Feet From The East Line
Section 25 Township 19S Range 38E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3,575.6' GR, 3,591' RKB

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add more Drinkard perfs & acidize. ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/14 to 8/5/97 - Perforated Drinkard 6,982'-7,079' (ttl 12 - 0.5" holes). Acidized old & new Drinkard perfs 6,982'-7,092' w/1,669 gals 15% NEFE HCl acid & 45 ball sealers. Unable to sand frac Drinkard zone due to high pumping pressure. Fished 22' piece of tbg out of well & cleaned out to PBTD. Unable to sand frac Drinkard zone again due to high pumping pressure. Re-perforated Drinkard zone 6,982'-7,090' (ttl 17 - 0.5" holes). Acidized Drinkard perfs 6,982'-7,092' w/2,000 gals 28% NEFE HCl acid & 40 ball sealers. Acid frac'd Drinkard perfs 6,982'-7,092' w/20,000 gals 20% NEFE HCl acid & 28,000 gals gelled wtr in 4 stages. Ran rod pumping equipment. Rods parted. Repaired rod part & returned to pumping. Post work test 15 BO & 55 BW. Prior work test 4 BO & 4 BW. Drinkard perforations 6,982'-7,092'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray F. Martin TITLE Operations Engineer DATE 10-30-97

TYPE OR PRINT NAME Ray F. Martin TELEPHONE NO. 915-682-8873

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 3 1997

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