Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWARI F AND AUTHORIZATION

I.	TIEQ.		NSPORT C				V			
TO TRANSPORT OIL AND NATURAL G							Well API No.			
CROSS TIMBERS OPERATING COMPANY							30-025-30027			
P. O. Box 50847,	Midland	l. Texas	79710						•	
Reason(s) for Filing (Check proper box)	,	, , , , , , , ,	O	her (Please ex	plain)	 			
New Well			Transporter of:	1	·	•				
Recompletion Change in Operator	Oil Casinghea		Dry Gas 📙 Condensate 🦳	,						
If change of operator give name				`	070 11				***	
and modern of previous operator tross timbers production company, 810 Houston Street, Suite 2000										
IL DESCRIPTION OF WELL										
EMERALD		Well No. I	Pool Name, Inclu Nadine Di	ding Formation	act		d of Lease e, Federal of Fee	` I '	ase No.	
Location		L	naarne bi	mkaru t	Last		e, receiu de rea	Fee		
Unit LetterP	<u> </u>	90	eet From The _	South	9	90	Feet From The	East	••	
Section 25 Towns	100		•		~ 404		LOST LIGHT THE "		Line	
Section 25 Towns	hip 19S	<u>R</u>	tange 38	SE N	MPM,	Lea			County	
III. DESIGNATION OF TRA	nsportei	R OF OIL	AND NATI	JRAL GAS						
or Condensate Address (Give address to which approved conv of this form is to be sent)										
Pride Petroleum (Name of Authorized Transporter of Casi	P. O. Box 2436, Abilene, Texas 79604					04				
Add or Dry Gas Add					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, Unit Sec. Twp. Rgc. Is gas actually connected?							When 7			
tive location of tanks.	<u> </u>	25	19S I 38E	No	•					
I this production is commingled with that V. COMPLETION DATA	from any othe	r lease or poo	al, give comming	ling order num	ber:					
		Oil Well	Gas Well	New Well	T 10/2 1		<u> </u>	·		
Designate Type of Completion	- (X)	I) Ges wen	I wen well	Workover	Docpes	Plug Back Si	ume Res'v	Diff Res'v	
Date Spudded	Date Compl.	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ges Pay						
				Tubing Depth						
erformions				Depth Casing Shoe						
				·						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE									
	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
										
	 									
. TEST DATA AND REQUES	T FOR AL	LOWABI	Æ	<u> </u>						
IL WELL (Test must be after re	ecovery of total	l volume of la	ad oil and must	be equal to or e	exceed top allo	wable for this	depth or he for t	ull 24 koure)		
ute First New Oil Run To Tank	t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
ength of Test	Tuking Day						· · · · · · · · · · · · · · · · · · ·			
	Tubing Pressure			Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.			Water - Bbla.			Gu- MCF			
AS WELL										
ctual Prod. Test - MCF/D	Bbls. Coodense	WMMCP		Oravity of Condensate						
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)			Choice Size			
				Came Freezis (Stiet-18)			CIPLE SEE			
L OPERATOR CERTIFICA	ATE OF C	OMPLIA	NCE	<u> </u>		· · · · · · · · · · · · · · · · · · ·				
I hereby certify that the rules and regular	tions of the Oil	Conservation	1	0	IL CON	SERVA	TION DI	VISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								:		
•	Townedge and o	naica.		Date A	Approved					
Jany B	thig. Signed b y ,									
Signature Larry B. McDonald V-P Production				By Paul Kautz Geologist						
Printed Name	·									
6-1-91	(915		<u>873</u>	Title_						
Date		Telephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.