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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
JANIA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C
FILE	·	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			<i>5,</i> 10
OIL			
GAS GAS			
OPERATOR			
1 8308 1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3			
PRORATION OFFICE			
Crown Central Petrolo	eum Corporation		
4000 N. Big Spring, !	Midland, Texas 79705		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Weil X	Change in Transporter of:	Omer (riease explain)	
		— OSAINGERAD G	AS MUST BUT THE
Stecompletion	Oil Dry G	TLARED AFTER	
Change in Cwnership	Casinghead Gas Conde	ensate N. 1802.	
••		is obtained.	
If change of ownership give name and address of previous owner		169 OBA MITEO.	
DESCRIPTION OF WELL AN	n i fase	P-8584 01/8	P
Lease Name	Well No. Poel N	and showalled Formation & and	Kind of Lease
Emerald	1	Ideat - Drinkard	State, Federal or Fee
Location		Pacat - Dillikaru	State, Federal or Fee Fee
	200	000	
Unit Letter;	990 Feet From The South Li	ne and 990 Feet From	The East
Line of Section 25 ,-	Township 19S Range	38E , NMPM,	Lea County
Name of Authorized Transporter of	Casinghead Gas or Dry Gas Unit Sec. Twp. Rge.	P.O. Box 2436, Abilent Address (Give address to which appropriately Connected?	nen
If well produces oil or liquids, give location of tanks.			
	P 25 19S 38E	No	
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Low we have		
Designate Type of Comple	tion (Y)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Res
Designate Type of Comple	$\mathbf{X}$	X .	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-18-87	11-25-87	8200'	7150'
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Wildcat	Durinkand	67001	
Perforations	Drinkard	6722'	Depth Casing Shoe
7041-707	7		
16 77 76.			8199'
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	203	210
12-1/4	8-5/8	1558	810
7-7/8	5-1/2	8199	2220
	V=1/L	0133	<del>CCCU</del>
TECT DATA AND DECUECT	EOD ALLOWADIE AT		
OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oi. 'epth or be for full 24 hours)	and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
11-25-87	12-1-87	Flow	
Length of Test	Tubing Pressure		Choke Size
24 Hrs.	-	Casing Pressure	<u> </u>
	110	440	32/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
62	61	1	73
GAS WELL			
Actual Frod. Test-MCF/D			
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Length of Test  Tubing Pressure	Bbls. Condensate/MMCF  Casing Pressure	Gravity of Condensate  Choke Size

VI. CERTIFICATE OF COMPLIANCE

K.K. Kirby

Petroleum Engineer

December 2, 1987

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

ORIGINAL SIGNED BY COREY SEXTON DISTRICT I SUPERVISOR

OIL CONSERVATION COMMISSION 4 1987

APPROVED

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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