NO. OF COPIES RECEIVE	D					Form C-10	3
DISTRIBUTION						Supersedes	Old
SANTA FE		NEW	MEXICO OIL	CONS	ERVATION COMMISSION	C-102 and Effective	
FILE							
U.S.G.S.						5a. Indicate T	
LAND OFFICE						State	1 ee X[X]
OPERATOR						5. State Off &	Gas Lease No.
(סס אסד טאנ דאו	SUNDR S FORM FOR PRO USE "APPLICATI	Y NOTICES A	ND REPORT	S ON	WELLS ACK TO A DIFFERENT RESERVOIN. 4 PROPOSALS.)		
WELL A	GAS WELL	OTHER•				7. Unit Agreen	nent Name
2. Name of Operator Crown Central Petroleum Corporation						8. Fam or Lea	
3. Address of Operator 4000 N. Big 4. Location of Well	Spring, S	Suite 213,	Midland,	Texas	79705	9. Well No.	
	P . 990)FEET !	ROM THE SOL	uth	LINE AND FEET	10. Field and Wildcat	Pool, or Wildcat
THE East	LINE, SECTIO	25	TOWNSHIP	19	S RANGE 38E	WMPM.	
		15. EI	evation (Show w 3589.6 D		DF, RT, GR, etc.)	12. County Lea	
NC		Appropriate E ITENTION TO		ate N	ature of Notice, Report o subsequ	r Other Data JENT REPORT O	F:
PERFORM REMEDIAL WORK		ı	PLUG AND ABANDO	۰ 🗆	REMEDIAL WORK	1	ERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING		•	HANGE PLANS		CASING TEST AND CEMENT JOB X	1	G AND ABANDONMENT
OTHER			•	_ 🗆			
17. Describe Proposed o work) SEE RULE 11	r Completed Op o3.	erations (Clearly	state all pertine	ent deta	ils, and give pertinent dates, inc	luding estimated date	of starting any proposed
10-21-87	Orilled to	o T.D. of 8	3200' 5:0	0 P.I	M. 10-20-87		
10-22-87	Ran CDL-CI	NL with SGF	R, Spectra	1 Gar	mma Ray, GHC, DLL-MS	FL	
10-24-87 Ran 5½" Casing to 8199'. D.V. Tool at 5043'. Cement 1st Stage with 700 sks Class "H" with .6% CF-9, 2% KCL Plug down 10:02 AM 10-23-87. Open D.V. Tool Circ 4 hrs. Cement 2nd Stage with 870 sks PSL "C" with ½# per sk Cello Seal, Tail in with 650 sks 50/50 POZ with 1% Gel, 5# per sk salt. Plug down 3:44 PM 10-23-87. Released Rig at 10:00 P.M. 10-23-87.							
18. I hereby certify that	the information				if my knowledge and belief.		
a I GNED	س	L.R.Belde	en title	. <u>p</u>	etroleum Engineer	DATE	11-6-87
ORIGINAL SIG	T I SUPPEVIS	OR	TITLE	=======================================		DATE	7 1987







Job separation sheet

DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65				
LAND OFFICE OPERATOR		State Fee X 5. State Oil & Gas Lease No.				
(DO NOT USE THIS FORM USE "A	SUNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)					
OIL X GAS WELL 2. Name of Operator	OTHER-	7. Unit Agreement Name 8. Farm or Lease Name				
	troleum Corporation	Emerald				
	ng, Midland, Texas 79705	9. Well No.				
4. Location of Well UNIT LETTER	990 South 1990 FEET FROM THE SOUTH	10. Field and Pool, or Wildcat Wildcat				
East LINE	. SECTION 25 TOWNSHIP 19S RANGE 38E NMPM.					
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea				
C	heck Appropriate Box To Indicate Nature of Notice, Report or Oth OF INTENTION TO: SUBSEQUENT					
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT				
OTHER	"TIGHT HOLE"	<u> </u>				
17. Describe Proposed or Compl work) SEE RULE 1603.	eted Operations (Clearly state all pertinent details, and give pertinent dates, including e	stimated date of starting any proposed				
1) 10-28-87 Dr	ill out D.V. Tool at 5043'. Test csg. to 1000#.					
2) 10-29-87 Pe	Perf. Abo 8068-8111' (11 holes) Tested water.					
3) 11-03-87 Se	Selective Perf. 7654!-7958' (16 Holes) Tested water.					
4) 11-06-87 Se	Set CIBP at 7500'. Selective Perf. 7398-7348' (17 holes). Tested Water.					
5) 11-20-87 Se 10	1-20-87 Set CIBP at 7150'. Perf. Drinkard 7041-7077 (11 holes). Acidize with 1000 gal. 15% NEFE. Now testing Drinkard.					

18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.R. Belden

TITLE Petroleum Engineer

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DEC 1 1987.

CONDITIONS OF APPROVAL, IF ANY:

NOV 30 1937







Job separation sheet

NO. OF COPIES RECEIVED		Form C-103				
DISTRIBUTION		Supersedes Old C-102 and C-103				
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65				
FILE						
U.S.G.S.	:	State State Fee XX				
LAND OFFICE						
OPERATOR		5. State Oil & Gas Lease No.				
SU (DO NOT USE THIS FORM FO	IDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)					
USE **APP	ICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name				
OIL XX GAS WELL	OTHER-					
2. Name of Operator	8. Farm of Lease Name Emerald					
Crown Central Petro	euili corporation	9. Well No.				
4000 North Big Spri	ng, Suite 213 Midland, Texas 79705	1				
4. Location of Well UNIT LETTER P	990 FEET FROM THE South LINE AND 990 FEET FROM	10. Field and Pool, or Wildcat Wildcat				
1	ECTION 25 TOWNSHIP 19S RANGE 38E NMPM.					
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12, County				
	3575.6 (GR)	Lea				
16. Ch	ck Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data				
	• • • • • • • • • • • • • • • • • • • •	REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT				
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB					
	OTHER					
OTHER	L					
17. Describe Proposed or Comple	ed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed				
work) SEE RULE 1103. 1) G. L. on orig	nal plate should read 3575.6'.					
2) Spud well at (at 6 PM 9/18/87.					
	Set 203' - 13 3/8" - K-55 - 54.50# Csg. Cement with 210 sks Class "C" plus 2% CaCl ₂ . Circ 55 sks cement to surface.					
4) 9/20/87 Dril	l 12¼" hole to 1560'.					
"Lite	1558' - 8 5/8" - J-55 - 24# ST&C Csg. Cement with 615 sks Pacesetter te" with 3% salt, 6% gel, .25#/sk cello seal, Tail in with 195 sks ss "C" plus 2% CaCl ₂ . Circ 188 sks to surface.					
	BOP to 1000#. Test casing to 1000#. Drilled out b to 1000#. Now drilling 7 7/8" hole.	oaffle. Test shoe				
18. I hereby certify that the inform	ation above is true and complete to the best of my knowledge and belief.	0.05.07				
SIGNED A BULL	Petroleum Engineer	9-25-87				
Orig. Sig Paul K APPROVED BYGeolo	utz	DATE OCT 2 1987				