

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30063

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B 5943

7. Lease Name or Unit Agreement Name

MONSTATE

8. Well No.

6

9. Pool Name or Wildcat

Eumont 4-SR-821
WILDCAT-DRINKARD (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:

OIL

WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter J : 1980 Feet From The SOUTH Line and 1750 Feet From The EAST Line

Section 13 Township 19S Range 36E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

3717'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Sqz old perfs & recomplete In Drinkard

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-03-99: MIRU. KILL W/2% KCL. NDWH. NUBOP. REL PKR. TIH W/BIT & CSG SCRAPER. TAG UP @ 4095'.

12-06-99: RU REV UNIT. TIH W/TP, PKR, SN & TBG. ATTEMPT TO TEST CSG 3735-3953-NO TEST. TIH W/PKR & TP. RAN RBP/PKR. SET RBP @ 3894'. PKR @ 3892. LEAKED. RBP @ 3900'. PKR @ 3894. LEAKED. RBP @ 3969, PKR @ 3959. HELD 500 PSI. PULL PKR/RBP TO 3600'.

12-07-99: TIH W/PKR & TBG. PSA 4078. LOAD/TEST CIBP @ 4090. 500 PSI-OK. REL PKR. PULL UP TO 3574'. ATTEMPT TO LOAD/TEST-NO HOLD. REL PKR & MVE TO 3543'. SET. LOAD/TEST CSG TO 500 PSI-OK. REL PKR. TIH W/KILL STRING TO 1500'.

12-08-99: TIH W/CMT RET & TBG. LEFT RET SWING @ 3504'.

12-09-99: SET RET @ 3504'. TEST TBG TO 4500#-OK. LOAD & TEST BACKSIDE TO 500#-OK. MIX & PUMP 200 SX CL C W/1% CACL & 3#/SK COALITE. TAIL IN W/200 SX CL C W/1% CACL.

12-10-99: TIH W/NEW BIT, & DC'S ON WS. TAG CMT @ 3266'. DRILL HARD CMT 3266-3490'.

12-11-99: LOWER TOOLS & TAG @ 3490'. DRILL 14' HARD CMT TO 3504'. DRILL ON RET 3504-06.

12-13-99: DRILL HARD CMT 3509-3704'. FELL THRU. TEST TO 500#-30 MIN-OK.

12-14-99: LOWER TOOLS. TAG FILL @ 4089'. CLN OUT 96' SD FILL TO 4185'. DRILL 4185-88'. DRILL ON CIBP @ 4188.

12-15-99: TIH TO 5062'. TIH W/PKR & SET @ 4453'. TEST CIBP @ 5065' TO 500 PSI-OK. MOVE PKR TO 4140'. PSI CSG TO 500 -OK. SWAB 4200-4367'. FL @ SURF. END FL @ 1600'.

12-17-99: REL PKR. TIH W/CMT & TBG TO 4140'. PUMP THRU RET. SET RET. TEST TBG TO 3000 PSI. PUMP 100 SX CL C W/3% D-156, 100 SX CL C

12-18-99: TIH W/BIT, DC'S & TBG. TAG @ 4131'. DRILG CMT TO RET @ 4140'. DRILL ON RET 7 HRS.

12-20-99: DRILL ON RET 4141-4142. DRILL CMT 4142-4342

12-21-99: DRILL CMT 4343-4373. TIH TO 5062'. DRILL 2' CMT. TIH W/BIT TO 5086'. DRILL CMT 5086-5100, ON CIBP @ 5100'.

12-22-99: DRILL ON CIBP-MADE 10". TIH & DRILL 8". CIBP TURN LOOSE. PSH TO 6090'.

12-23-99: TIH W/PKR TO 5216'. TEST CIBP @ 6850'. REL PKR & SET @ 5049'.

12-28-99: RU SWAB. FL @ 1500'. REL PKR. SPOT 250 GALS ACID. RESET PKR @ 5050'. RD SWAB. REL PKR.

12-29-99: TIH W/CMT RET & TBG. SET RET @ 5045'. TEST TBG TO 4500 PSI-OK. CMT W/50 SX CL C. TAIL IN W/50 SX CL C. REV OUT 13 SX. SQZ PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE Engineering Assistant

DATE 2/8/00

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

ORIGINAL SIGNED BY WILLIAM

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

12-30-99: TIH W/BIT & DC'S. TAG @ 5028'. DRILL 17' CMT TO 5045'. DRILL RET. PULL BIT TO 5033'.
1-03-00: DRILL ON RET 5046-5047'. DRILL CMT 5047-5143'.
1-04-00: TIH W/BIT TO 6841'. ATTEMPT TO TEST TO 500 PSI. TIH W/PKR, SN & TBG. SET PKR @ 5268'. PSI TEST 5268-6841' TO 500-OK. RAI9SE & SET PKR @ 5081'.
1-05-00: LOCATE LEAK IN CSG @ 4358-4389'. TEST 4358-SURF TO 500-OK. TEST 4389-6841 TO 500-OK. L PKR @ 4358. SWAB TEST LEAK. SWAB DRY.
1-06-00: SWAB. FL @ 3700'. REL PKR. TIH W/TBG OPEN ENDED TO 4414'. MIX 40 SX SQZ CRETE CMT. SPOT 4414-4160.
1-10-00: TIH W/BIT, DC'S & TBG. TAG @ 4207'. DRILL CMT 4428. CMT STRINGERS TO 4428-4467'. TIH W/BIT TO 4655. CIRC CLN. TEST 300 PSI-OK.
1-11-00: TIH TO 6830'. CIRC W/2% KCL WTR. TIH W/LOG TTOL. RUN CORR LOG 6830-6400'. TIH W/PERF GUN, PERF DRNKRD FORM 6756-6780', 4 JSPE, 24', 96 HJS. TIH W/PKR, SN & TBG. PSA 6643'. LOAD TEST CSG TO 300 PSI-OK.
1-12-00: REL PKR. LOWER & SPOT ACID 6780-6718. RESET PKR @ 6581'. PSI CSG TO 300-OK. BREAK DN PERFS @ 3380 PSI. ACIDIZE PERFS 6756-6780 W'/2500 GALS 20% NEFE. RU SWAB. FL @ 700'. END FL @ 2500'.
1-13-00: FL @ 2200'. END FL @ 4000'.
1-14-00: 0 PRESS ON CSG. FL @ 2100'. END FL @ 4000'.
1-17-00: NO GAS SHOW. END FL @ 3600'. REL PKR.
1-18-00: TIH W/CBL/GR/CCL & LOG 7" CSG 6830-5350'.
1-19-00: TIH W/WS. TIH W/PROD TBG.
1-20-00: NDBOP. NUWH. RIG DOWN.
WORKOVER UNSUCCESSFUL. SHUT IN PENDING EVALUATION.
FINAL REPORT