P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

## **OIL CONSERVATION DIVISION**

State of New Mexico

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

3 Copies
AMENDED REPORT

TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240								022351  Reason for Filing Code  RC					
	Number	3		<sup>6</sup> Pool Name EUMONT YATES 7RIVERS Qn						<sup>6</sup> Pool Code			
<sup>7</sup> Property Code 11002			- 11	<sup>8</sup> Property Name					10 100			ell No.	
ll. <sup>10</sup> Surface	ce Locati	ion	<del></del>			MONS	STATE					6	
Ul or lot no.	Section	Township	Range	Range Lot.Idn Feet From The North/Sout					Feet From The	East	West Line	County	
J	13	198	36E			1980	SOUTH		1750	EAST		LEA	
	m Hole L	ocation											
UI or lot no.	Section	Township		Lot.idn		From The	The North/South Line		Feet From The	East/West Line		County	
Lse Code S	13 Produc	ing Method Co F	ode 14 Gas Cor	nnection Dat 1/18/94	e 15	C-129 Permi	Permit Number 16		-129 Effective D	ate	<sup>17</sup> C-129	Expiration Date	
		ansporters											
<sup>18</sup> Transpor OGRID	rter	19		Fransporter Name 20 and Address				<sup>21</sup> O/G	22 POD ULS and Descr			cation	
			TEXACO E & BOX 3000 TULSA, OK 74	TEXACO E & P BOX 3000 28/				G	J-13-19S-36E (METER)				
	NO OIL IS PRODUCED												
		1										<del></del>	
					-								
I <sup>V</sup> . Produc	ed Wate	er									<del></del>	<u> </u>	
							ULSTR Lo		Description				
V. Well Co	ompletio	n Data											
<sup>25</sup> S <sub>I</sub>				26 Ready Date 27 Tota 12/10/87 10					<sup>28</sup> PBTD 4190'			Perforations - 3700' (20 FEET, 40 HOL	
30 HOLE SIZE			31 CASING & TUBING SIZE				32		33 SACKS CEMENT				
17-1/2* 12-1/4*			13-3/8*	13-3/8* 9-5/8*						1850			
8-3/4"			7°				7196'			1150			
6-1/8" 5" (			5" (LINER)	5* (LINER)				6901'-8600'			275		
VI. Well Te	est Data												
<sup>34</sup> Date No	ew Oll	35 Gas Delivery Date			9/18/94		<sup>37</sup> Length of Test 24		<sup>38</sup> Tubing Pressure 45#		39 Casing Pressure		
	Choke Size 41 Oil - Bbls. 20/64 0			<sup>42</sup> Wat	42 Water - Bbls. 0			<sup>43</sup> Gas - MCF 186		44 AOF		<sup>45</sup> Test Method	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.					A	OIL CONSERVATION DIVISION  Approved By: ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR							
Signature	Va	<u>u f.</u>	{				itle:		DISTRICT	1 3075	W 11904		
Printed Name Darrell J. Carriger  Title Engineering Assistant						Approval Date: DEC 14 1934							
	/6/94	<del></del>	Telepho	ne 39 <sup>.</sup>	7-0426	─   ^	hhinagi	Dale:					
47 If this is a ch	nange of ope	rator fill in the OC	GRID number and n	arne of the pre	vious opera	etor				1			
	Previou	ıs Operator Si	gnature	Printed	Name			······································		Title		Date	