

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30063
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B 5943
7. Lease Name or Unit Agreement Name	MONSTATE
8. Well No.	6
9. Pool Name or Wildcat	EUMONT YATES 7RIVERS Qn 76480

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name MONSTATE										
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 6										
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					9. Pool Name or Wildcat EUMONT YATES 7RIVERS Qn 76480										
4. Well Location Unit Letter J 1980 Feet From The SOUTH Line and 1750 Feet From The EAST Line Section 13 Township 19S Range 36E NMPM LEA COUNTY															
10. Date Spudded 9/30/87		11. Date T.D. Reached 11/12/87		12. Date Compl. (Ready to Prod.) 12/10/87		13. Elevations (DF & RKB, RT, GR, etc.) 3717'		14. Elev. Csghead 3719'							
15. Total Depth 10307'		16. Plug Back T.D. 4190'		17. If Mult. Compl. How Many Zones? 1		18. Intervals Drilled By Rotary Tools O'-10307'		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name EUMONT YATES SEVEN RIVERS QUEEN								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run BHCSL, CDL, NGRSL, EPL, CBL, GR-N								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
13-3/8"		48#, 54.5#		1635'		17-1/2"		1850							
9-5/8"		36#, 40#		4000'		12-1/4"		1300							
7"		23#, 26#		7196'		8-3/4"		1150							
5" (LINER)		23#		6901'-8600'		6-1/8"		275							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
5"		6901'		8600'		275				2-7/8"		3630'		3630'	
26. Perforation record (interval, size, and number) 3680' - 3700' (20 FEET, 40 HOLES)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										3680' - 3700'		FRAC W/ 27500 G 40# GEL + 27500 G			
												CO2 + 206200# 12/20 SAND.			
28. PRODUCTION															
Date First Production 9/13/94		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING								Well Status (Prod. or Shut-in) P					
Date of Test 9/18/94		Hours tested 24		Choke Size 20/64		Prod'n For Test Period		Oil - Bbl. 0		Gas - MCF 186		Water - Bbl. 0		Gas - Oil Ratio	
Flow Tubing Press. 45#		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 0		Gas - MCF 186		Water - Bbl. 0		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachment															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE		TITLE Engineering Assistant								DATE 12/6/94					
TYPE OR PRINT NAME		Darrell J. Carriger								Telephone No. 397-0426					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1608	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates		T. Miss
T. 7 Rivers		T. Devonian
T. Queen		T. Silurian
T. Grayburg		T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock	5336	T. Ellenburger
T. Blinebry	5864	T. Gr. Wash
T. Tubb	6436	T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp	8033	T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to
No. 2, from	to

No. 3, from	to
No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							RECEIVED JUN 9 1994 HOBBBS OFFICE