

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30063
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B 5943
7. Lease Name or Unit Agreement Name MONSTATE
8. Well No. 6
9. Pool Name or Wildcat EUMONT YATES 7RIVERS On

<p align="center">SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	<p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	<p>Unit Letter <u>J</u> : 1980 Feet From The <u>SOUTH</u> Line and <u>1750</u> Feet From The <u>EAST</u> Line</p> <p>Section <u>13</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> COUNTY</p>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3717

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>perf Eumont, acid and fracture stimulate</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: TO OPEN EUMONT PERFORATIONS AND THEN STIMULATE THE NEW PERFS AND FORMATION WITH AN ACID JOB AND A FRACTURE TREATMENT.

9/1/94 MIRU. INSTALL BOP.

9/2/94 TESTED CASING TO 500 PSI (HELD).

9/6/94 RU PERFORATING SERVICES. PERF 2 SPF OVER THE INTERVAL 3680' - 3700' (20 FEET, 40 HOLES). SET TREATING PACKER AT 3586'.

9/7/94 RU ACIDIZING SERVICES. ACIDIZE PERFORATIONS WITH 1000 GALLONS 15% NEFE AND 150 # ROCK SALT. RDMO. Pmax = 3400#, Pavg = 2200#, AIR = 8 bpm
RU FRACTURE SERVICES. FRACTURE PERFORATIONS WITH 27500 GALLONS 40# LINEAR GEL + 27500 GALLONS CO2 + 207000# 12/20 SAND. PUMP AT 40 BPM. P = 5200 PSI, PMAX = 5600 PSI.

9/8/94 CLEANED OUT FRAC SAND.

9/10/94 TOH WITH TREATMENT PACKER AND TIH WITH PRODUCTION PACKER SET @ 3557'.

9/12/94 SWABBED AND FLOWED WELL IN 5 HOURS.

9/13/94 - 9/17/94 PLACED WELL ON TEST.

9/18/94 FINAL TEST: 0 BO, 0 BW, 186 MCF (24 HOUR, FLOWING)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 12/6/94
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR TITLE DATE DEC 14 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 29 1994

JOJO HOBBS
OFFICE