

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies
☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 11002	⁵ Property Name MONSTATE	³ API Number 30-025-30063
		⁶ Well No. 6

⁷ Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
J	13	19S	36E		1980	SOUTH	1750	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 EUMONT YATES 7RIVERS QUEEN					¹⁰ Proposed Pool 2				

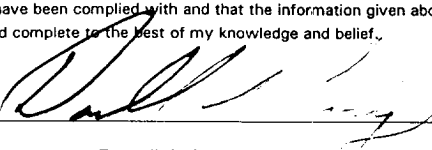
¹¹ Work Type Code P	¹² WellType Code G	¹³ Rotary or C.T.	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3717'
¹⁶ Multiple No	¹⁷ Proposed Depth 4190'	¹⁸ Formation EUMONT YATES 7R QN	¹⁹ Contractor	²⁰ Spud Date 8/26/94

²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#, 54.5#	1635'	1850	CEMENT CIRC.
12-1/4"	9-5/8"	36#, 40#	4000'	1300	CEMENT CIRC.
8-3/4"	7"	23#, 26#	7196'	1150	CEMENT CIRC.
6-1/8"	5" (LINER)	23#	6901'-8600'	275	TO TOL

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

OBJECTIVE: TO OPEN EUMONT PERFORATIONS AND THEN STIMULATE THE NEW PERFS AND FORMATION WITH AN ACID JOB AND A FRACTURE TREATMENT.

1. MIRU. INSTALL BOP.
2. TEST CASING TO 500 PSI.
3. RU PERFORATING SERVICES. PERF 2 SPF OVER THE INTERVAL 3680' - 3700' (20 FEET, 40 HOLES).
4. SET TREATING PACKER AT 3630'.
5. RU ACIDIZING SERVICES. ACIDIZE PERFORATIONS WITH 1000 GALLONS 15% NEFE AND 150 # ROCK SALT. RDMO.
6. RU FRACTURE SERVICES. FRACTURE PERFORATIONS WITH 27500 GALLONS 40# LINEAR GEL + 27500 GALLONS CO2 + 206200# 12/20 SAND. PUMP AT 30 BPM. P = 3100 PSI, PMAX = 5000 PSI.
7. FLOW WELL BACK. TOH W/ TREATING PACKER AND REPLACE WITH PRODUCTION PACKER.
8. PLACE WELL ON TEST.

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 			
Printed Name Darrell J. Carriger		Approved By: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Title Engineering Assistant		Title:	
Date 8/22/94		Approval Date: AUG 24 1994 Expiration Date:	
Telephone 397-0431		Conditions of Approval: Attached <input type="checkbox"/>	

RECEIVED

AUG 22 1991

U.S. HOUSE OF
REPRESENTATIVES
OFFICE