

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-5943

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name Monstate
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1750 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 19S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eunice, Monument Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3735' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER CHANGE IN LEASE NAME FROM MONSTATE TN TO MONSTATE <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. Install BOP. By wireline, set 7" CIBP at 4190'. Dump 20' cement (4 sxs.). New PBTD: 4170'.
- Perf the Grayburg with 4" gun, 2 spf, at 4152'-60' (9 int., 18 holes).
- TIH with packer and set at 4100'. Acidize perfs with 1000 gallons 15% NE-FE and 20 balls. Pump at 3 BPM, 2500#. Flush to perfs. SI 1 hour.
- Swab load and swab test. If test is favorable, proceed with step 5, otherwise squeeze perfs with 50 sxs. Class "H" cement with 2% CaCl. Squeeze to 2000#.
- Perf the Grayburg with 4" gun, 2 spf, at 3935', 42, 45, 80, 92, 4020'-22', 32-36, 65-67, 80-90, and 4101'-02' (30 int., 60 holes).
- With packer set at 3850' (and RBP at 4135' if perfs at 4152'-60' are open), acidize perfs at 3935'-4102' with 4000 gallons 15% NE-FE acid and 75 balls. Pump at 6 BPM, 3500#. Flush to perfs. SI 1 hour.
- Swab well and test production. If test is favorable, proceed with step 9, otherwise go to step 8.
- Frac all Grayburg perfs with a total of 5000 gallons of 30# linear gel, 38,000 gallons of 30# crosslinked gel, 2200 gallons diesel, and 80,000# 20/40 mesh Ottawa sand. Pump in 2 stages at 30 BPM, 6000#. Drop 30 balls between stage. Flush to packer. SI 24 hours. TOH with packer. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Eddie W. Seay TITLE Hobbs Area Superintendent DATE 2/22/88
APPROVED BY Oil & Gas Inspector TITLE _____ DATE 2-1988
CONDITIONS OF APPROVAL, IF ANY:

8

9) Run production equipment. Place well on test. ND BOP. RDPU.

RECEIVED
MAR 7 - 1988
OCD
HOBBS OFFICE