

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐

2. NAME OF OPERATOR

Read & Stevens, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1518, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*

At surface

At top prod. interval reported below

At total depth

1650' FNL & 990' FEL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 10-19-87 16. DATE T.D. REACHED 12-12-87 17. DATE COMPL. (Ready to prod.) 2-2-88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3643 GL 19. ELEV. CASINGHEAD GL

20. TOTAL DEPTH, MD & TVD 13730 21. PLUG, BACK T.D., MD & TVD 13690 22. IF MULTIPLE COMPL., HOW MANY* None 23. INTERVALS DRILLED BY Rotary Tools All Cable Tools

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

13452-13462 Morrow

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR-LDT-DLL-MSFL-Dipmeter

SJS

27. WAS WELL CORED

No Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68#	1595	17 1/2	1265 SX	None
8 5/8	32#	5195	12 1/4 & 11	Stg 1 575 s Stg 2	None
5 1/2	20# 23#	13730	7 7/8	Stg 1 1045 SX 1900 SX Stg 2 2400 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
-					2 3/8 EUE	13463	13397

31. PERFORATION RECORD (Interval, size and number)

13452-62 4 SPF Van Gunns

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13452-62	Natural

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-2-88		Flowing				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-22-88	4	Various	→	19	2500	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
3760#	PKR	→	114	2363	0	57.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Dan Lough/Bennett
Cathey

35. LIST OF ATTACHMENTS

4 point information, logs, DST data, and deviation survey.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John C. Mafy

TITLE Engineer

DATE 2-3-88

*(See Instructions and Spaces for Additional Data on Reverse Side)